

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-021-20339
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. L-5471
7. Lease Name or Unit Agreement Name: Bravo Dome Carbon Dioxide Gas Unit 2132
8. Well Number 101
9. OGRID Number 16696
10. Pool name or Wildcat Bravo Dome Carbon Dioxide Gas 640

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
4884.2'

Pit or Below-grade Tank Application ☐ or Closure ☐
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well ☐ Gas Well ☐ Other CO2 Supply Well ☐

2. Name of Operator
OXY USA Inc.

3. Address of Operator
P.O. Box 50250 Midland, TX 79710-0250

4. Well Location
Unit Letter G: 1880 feet from the north line and 1979 feet from the east line
Section 10 Township 21N Range 32E NMPM County Harding

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
4884.2'

Pit or Below-grade Tank Application ☐ or Closure ☐
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐	REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐	COMMENCE DRILLING OPNS. ☒
PULL OR ALTER CASING ☐	CASING TEST AND CEMENT JOB ☒
PLUG AND ABANDON ☐	ALTERING CASING ☐
CHANGE PLANS ☐	PLUG AND ABANDONMENT ☐
MULTIPLE COMPLETION ☐	
OTHER: ☐	OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See Attachment

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE David Stewart TITLE Sr. Regulatory Analyst DATE 10/22/04

Type or print name David Stewart

E-mail address: david_stewart@oxy.com
Telephone No. 432-685-5717

For State Use Only

APPROVED BY [Signature] TITLE DISTRICT SUPERVISOR DATE 11/2/04

Conditions of Approval, if any:

BD2132-101

10/23/2004

No Accidents Reported in Last 24 Hrs

MI & RU Spud 12.25" Hole @ 11:15 10/23/04

Drill 0' to 750'

Circulate

TOH

Directional survey @ 488'= 2.0 degree, 750'=3.00 degree

Run 17 jts 8 5/8" 24# J55 ST&C casing with 5 centralizers to 736.17'

Halliburton cement with 400 sx Premium Plus

Plug down @02:29 10/24/2004

Circulate 102 sx cement to surface ✓

WOC, Nipple up BOP

Present Operation: Nipple up BOP

10/24/2004

No accidents reported last 24 hours

Nipple up BOP

WOC (Total WOC time 8.75 hrs)

Drill 750' - 2250'

Survey @ 1069'=3.00 degree, 1969'=2.25 degree

Present Operation: Drilling

10/25/2004

No Accidents reported last 24 hours

Drill 2250'-2430' (TD)

Circulate, Pump sweep

Lay down drill string

Halliburton log well, Loggers TD 2426'

Run 8 jts 5 1/2" 15.5# J55 LT&C casing with 5 centralizers and 71 jts 5 1/2" 5.9# 10 rd fiberglass casing to 2411.18'

Cement with 350 sx Midcon II (11.1#/gal, 3.20 yield and 150 sx Midcon II (13.1#/gal, 1.83 yield)

Plug down @ 22:51 10/25/2004

Circulate 21 sx cement to surface ✓

Clean pits

Rig released to move @ 01:00 10/26/2004