

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr. 2004
Santa Fe, NM 87505

OIL CONSERVATION
DIVISION

Form C-103
May 27, 2004

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other CO2 Supply Well <input type="checkbox"/>	WELL API NO. 30-021-20332
2. Name of Operator OXY USA Inc.	5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
3. Address of Operator P.O. Box 50250 Midland, TX 79710-0250	6. State Oil & Gas Lease No. L-5471
4. Well Location Unit Letter <u>G</u> : <u>1650</u> feet from the <u>north</u> line and <u>1650</u> feet from the <u>east</u> line Section <u>1</u> Township <u>21N</u> Range <u>32E</u> NMPM County <u>Harding</u>	7. Lease Name or Unit Agreement Name: Bravo Dome Carbon Dioxide Gas Unit 2132
	8. Well Number 012
	9. OGRID Number 16696
	10. Pool name or Wildcat Bravo Dome Carbon Dioxide Gas 640
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4965.3'	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☒ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☒
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See Attachment

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE David Stewart TITLE Sr. Regulatory Analyst DATE 6/29/04
Type or print name David Stewart E-mail address: david_stewart@oxy.com
Telephone No. 432-685-5717

For State Use Only

APPROVED BY [Signature] TITLE DISTRICT SUPERVISOR DATE 11/2/04
Conditions of Approval, if any:

BD2132-012

10/26/2004

No Accidents Reported in Last 24 Hrs

MI & RU Spud 12.25" Hole @ 14:00 10/26/04

Drill 0' to 750'

Circulate, TOH

Directional survey @ 515' = 1.25 degree, 750' = 2.25 degree

Run 17 jts 8 5/8" 24# J55 ST&C casing with 5 centralizers CSA 735'

Halliburton cement with 400 sx Premium Plus + 2% CaCl + .25 lb/sx Flocele mixed @ 14.8 ppg, yield 1.32 cuft/sx

Plug down @ 02:30 10/27/2004

Circulate 102 sx cement to surface ✓

WOC, Nipple up BOP – 4.5 Hrs

Present Operation: Nipple up BOP

10/27/2004

No accidents reported last 24 hours

WOC – TIH Test BOP – Total WOC 8 Hrs

Drill 750' to 2475' WL Surveys @ 1073' – 2.25 deg, 1848' – 2.75 deg

Ran Down Hole Motor to drill 7.875 Hole

Circ Hole Clean

Present Operation: TOH to Run 5.50" Casing

10/28/2004

No Accidents reported last 24 hours

WL Survey @ 2475' – 1.25 deg

R 6 Jts 5.50" 15.5# J-55 ST&C Csg followed by 77 Jts 5.50" 5.9# Fiberglass Casing

CSA 2464' – Cmt with 350 sx Midcon II + 3% CaCl + .25#/sx Flocele mixed @ 11.1 ppg, yield 3.2 cuft/sx

Followed by 150 sx Midcon II + 3% CaCl + .25 lb/sx Flocele mixed @ 13.2 ppg, yield 1.83 cuft/sx

PD 15:30 Hrs Circ 163 sx Cmt to Surface ✓

Rig Released 17:30 Hrs 10/28/04