Submit 3 Copies To Appropriate District Office	State of New Mo		Form C-103
District I	Energy, Minerals and Natu	ural Resources	May 27, 2004
1625 N. French Dr., Hobbs, NM 88240 District II			WELL API NO. 30-007-20546
1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION			5. Indicate Type of Lease
District III 1220 South St. Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 87410			STATE ☐ FEE ⊠
District IV	Santa Fe, NM 8	7505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505			
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			
PROPOSALS.)		}	VPR A
	Gas Well Other Coalbed N	1ethane	8. Well Number 157
2. Name of Operator FL PASO ENERGY RATON L.L.C			9. OGRID Number 180514
EL PASO ENERGY RATON, L.L.C. 3. Address of Operator		10. Pool name or Wildcat	
PO BOX 190, RATON, NM 87740		Stubblefield Canyon – Vermejo Gas	
4. Well Location			
Unit Letter <u>L</u> : <u>1357</u> feet from the <u>South</u> line and <u>1105</u> feet from the <u>West</u> line			
	ownship 31N Range	19E NMPM	
	11. Elevation (Show whether DR		
The state of the s	8337' (GI	ـــ)	多。
Pit or Below-grade Tank Application O			
			ance from nearest surface water
Pit Liner Thickness: mil	Below-Grade Tank: Volume	bbls; Cor	nstruction Material
12. Check A	Appropriate Box to Indicate N	lature of Notice, I	Report or Other Data
_		REMEDIAL WORK	
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRIL	
	MULTIPLE COMPL	CASING/CEMENT	
PULL OR ALTER CASING	MOLTIFUL COMPL	OCCURCACEMENT	
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