

Submit 3 Copies To Appropriate District Office  
District I  
1625 N. French Dr., Hobbs, NM 87240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103  
May 27, 2004

RECEIVED

WELL API NO.

30-021-20341

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

LG-4628

7. Lease Name or Unit Agreement Name:  
Bravo Dome Carbon Dioxide Gas Unit  
2132

8. Well Number

142

9. OGRID Number

16696

10. Pool name or Wildcat

Bravo Dome Carbon Dioxide Gas 640

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☐ Gas Well ☐ Other CO2 Supply Well

2. Name of Operator

OXY USA Inc.

3. Address of Operator

P.O. Box 50250 Midland, TX 79710-0250

4. Well Location

Unit Letter K: 1650 feet from the south line and 1650 feet from the west line

Section 14 Township 21N Range 32E NMPM County Harding

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

4854.5'

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type \_\_\_\_\_ Depth to Groundwater \_\_\_\_\_ Distance from nearest fresh water well \_\_\_\_\_ Distance from nearest surface water \_\_\_\_\_

Pit Liner Thickness: \_\_\_\_\_ mil Below-Grade Tank: Volume \_\_\_\_\_ bbls; Construction Material \_\_\_\_\_

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☒ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☒

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See Attachment

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE David Stewart TITLE Sr. Regulatory Analyst DATE 10/25/04

Type or print name David Stewart

E-mail address:

david\_stewart@oxy.com

Telephone No. 432-685-5717

For State Use Only

APPROVED BY [Signature] TITLE DISTRICT SUPERVISOR DATE 11/1/04

Conditions of Approval, if any:

**BD2132-142**

**10/18/04**

MI & RU Spud 12 2.50 Hole @ 1:00 pm 10/17/04

Drill 0' to 745' WL Surveys @ 487' - 1 deg, 745' - 2 Deg

R 17 Jts 8.625 24# J-55 ST&C CSA 731'

Cmt with 400 sx Class C + 2% CaCl + .25 lb/sx Flocele mixed @ 14.8 ppg, yield 3.2 cuft/sx

PD 3:30 am 10/18/04 Circ 119 sx Cmt to Surface

WOC - 3.5 Hrs

**10/19/04**

No Accidents in Last 24 Hrs

NU & Test BOP TIH with Bit #2

Total WOC = 8 Hrs

Drill 60' of good Cmt Drill 745' to 2123'

R WL Survey @ 1098' - 1 deg, 1987' - 1 deg

Present Operation: Drilling Ahead

**10/20/2004**

No Accidents reported last 24 hours

Drill 2123'-2360' (TD)

Circulate

Lay down drill string

Run 6 jts 5 1/2" 15.5# J55 LT&C casing with 5 centralizers and 73 jts 5 1/2" 5.9# 10 rd fiberglass casing to 2343'

Halliburton cement with 300 sx Midcon II (11.1#/gal, 3.20 yield) and 150 sx Midcon II (13.1#/gal, 1.83 yield)

Plug down @ 20:02 10/19/2004

Did not circulate cement to surface

Clean pits

Rig released @ 20:15 10/19/2004