

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-059-20456
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. L-6228
7. Lease Name or Unit Agreement Name: Bravo Dome Carbon Dioxide Gas Unit 2333
8. Well Number 261
9. OGRID Number 16696
10. Pool name or Wildcat Bravo Dome Carbon Dioxide Gas 640

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other CO2 Supply Well <input type="checkbox"/>	11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4986.2'
2. Name of Operator OXY USA Inc.	
3. Address of Operator P.O. Box 50250 Midland, TX 79710-0250	
4. Well Location Unit Letter <u>A</u> : <u>660</u> feet from the <u>north</u> line and <u>330</u> feet from the <u>east</u> line Section <u>26</u> Township <u>23N</u> Range <u>33E</u> NMPM County <u>Union</u>	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☒ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☒
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See Attachment

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE David Stewart TITLE Sr. Regulatory Analyst DATE 10/25/04
Type or print name David Stewart E-mail address: david_stewart@oxy.com Telephone No. 432-685-5717

For State Use Only

APPROVED BY [Signature] TITLE DISTRICT SUPERVISOR DATE 11/1/04
Conditions of Approval, if any:

BD2333-261

10/15/2004

No Accidents Reported in Last 24 Hrs

MI & RU Spud 12.25" Hole 17:00 Hrs 10/14/04

Drill 0' to 750' WL Survey @ 516' - .75 deg, 750 - 2 deg

Circ Hole Clean and TOH

R 17 Jts 8.625" 24# J-55 ST&C CSA 736'

Present Operation : Circ & WO Cementers

10/16/04

No Accidents Reported in Last 24 Hrs

Cmt with 420 sx Class C + 2% CaCl + .25 lb/sx Flocele mixed @ 14.8 ppg, yield 1.32 cuft/sx

PD 08:15 Hrs 10/15/04 Circ 140 sx Cmt to Surface ✓

WOC for 8 Hrs - NU & Test BOP, TOH with Bit 2

Drill 60' of Good Cmt Drill 750' to 1819'

R WL Survey 1103' - 2 deg

Present Operation: Drilling Ahead

10/17/04

No Accidents Reported in Last 24 Hrs

Drill 1819' to 2065' - Lost Circulation Pump 4 - 80 BBL/ 20# per BBL LCM Pills

Recovered Circulation - Drill 2065' to 2680'

Cimarron came in 100' + Deep Circ Hole Clean TOH

RU Loggers R Logs LTD 2682'

Present Operation: Logging

10/18/04

No Accidents Reported in Last 24 Hrs

Complete Logging R 7 Jts of 5.50" 15.5# J-55 ST&C followed by

82 Jts 5.50" 5.9 # Fiberglass CSA 2663'

Cmt with 300 sx Midcon II + 3% CaCl + .25 lb/sx Flocele mixed @ 11.1 ppg, yield 3.2 cuft/sx

Followed by 150 sx Midcon II + 3 % CaCl + .25lb.sx Flocele mixed @ 13.2 ppg, yield 1.83 cuft/sx

PD 16:30 Hrs 10/17/04 Circ 100 sx Cmt to Surface

Rig Released 18:30 10/17/04 ✓