

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-059-20463
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. L6242
7. Lease Name or Unit Agreement Name: Bravo Dome Carbon Dioxide Gas Unit 2233
8. Well Number 211
9. OGRID Number 16696
10. Pool name or Wildcat Bravo Dome Carbon Dioxide Gas 640

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
4970.9'

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well ☐ Gas Well ☐ Other CO2 Supply Well ☐

2. Name of Operator
OXY USA Inc.

3. Address of Operator
P.O. Box 50250 Midland, TX 79710-0250

4. Well Location

Unit Letter J : 1650 feet from the south line and 1650 feet from the east line

Section 21 Township 22N Range 33E NMPM County Union

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

4970.9'

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
MULTIPLE COMPLETION <input type="checkbox"/>	OTHER: <input type="checkbox"/>
OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See Attachment

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE David Stewart TITLE Sr. Regulatory Analyst DATE 11/16/04

Type or print name David Stewart

E-mail address: david_stewart@oxy.com

Telephone No. 432-685-5717

For State Use Only

APPROVED BY [Signature] TITLE DISTRICT SUPERVISOR DATE 11/16/04

Conditions of Approval, if any:

BD2233-211

11/03/2004

No Accidents Reported in Last 24 Hrs

MI & RU Spud 12.25" Hole @ 13:30 11/03/04

Drill 0' to 93', Lost circulation

Pump lost circulation pill, get back full returns

Drill 93' to 750' R WL Surveys @ 197'-.75 degree, 393'-.75 degree, 750'-2.75 degree

Circulate Hole Clean, TOH

Run 17 jts 8 5/8" 24# J55 ST&C casing with 5 centralizers to 734.66'

Halliburton cement with 400 sx Premium Plus

Plug down @ 02:57 11/04/2004

Circulate 98 sx cement to surface ✓

WOC, Clean pits - 4 hrs

Present Operation: Nipple up BOP

11/04/2004

No Accidents reported last 24 hours

Nipple up BOP

TIH with bit #2 (Total WOC time was 8 hrs)

Drill cement

Drill new formation 750' - 2247'

Survey @ 1067' = 2.00 degree

Present Operation: Drilling Ahead

11/05/0004

No Accidents reported last 24 hours

Drill 2247' - 2675' (TD)

Circulate, Pump sweep

Lay down drill string

Log well, Loggers TD 2684'

Run 7 jts 5 1/2" 15.5# J55 LT&C casing with 5 centralizers and 81 jts 5 1/2" 5.9# 10 rd fiberglass casing to 2659.85'

Cement with 270 sx Midcon II (11.1#/gal, 3.20 yield) and 180 sx Midcon II (13.2#/gal, 1.83 yield)

Plug down @ 04:40 11/06/2004

Circulate 110 sx cement to surface ✓

Back out landing sub

Clean pits

Rig Released @ 06:30 11/06/2004