

Submit 3 Copies To Appropriate District Office  
 District I  
 1625 N. French Dr., Hobbs, NM 87240  
 District II  
 1301 W. Grand Ave., Artesia, NM 88210  
 District III  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 May 27, 2004

RECEIVED  
 OIL CONSERVATION DIVISION  
 NOV 15 2004  
 OIL CONSERVATION

OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

WELL API NO. 30-059-20463
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. L6242
7. Lease Name or Unit Agreement Name: Bravo Dome Carbon Dioxide Gas Unit 2233
8. Well Number 211
9. OGRID Number 16696
10. Pool name or Wildcat Bravo Dome Carbon Dioxide Gas 640

**SUNDRY NOTICES AND REPORTS ON WELLS**  
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  
 Oil Well  Gas Well  Other CO2 Supply Well

2. Name of Operator  
 OXY USA Inc.

3. Address of Operator  
 P.O. Box 50250 Midland, TX 79710-0250

4. Well Location  
 Unit Letter J : 1650 feet from the south line and 1650 feet from the east line  
 Section 21 Township 22N Range 33E NMPM County Union

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
4970.9'

Pit or Below-grade Tank Application  or Closure

Pit type \_\_\_\_\_ Depth to Groundwater \_\_\_\_\_ Distance from nearest fresh water well \_\_\_\_\_ Distance from nearest surface water \_\_\_\_\_

Pit Liner Thickness: \_\_\_\_\_ mil Below-Grade Tank: Volume \_\_\_\_\_ bbls; Construction Material \_\_\_\_\_

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

<b>NOTICE OF INTENTION TO:</b>		<b>SUBSEQUENT REPORT OF:</b>	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See Attachment

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines  , a general permit  or an (attached) alternative OCD-approved plan

SIGNATURE David Stewart TITLE Sr. Regulatory Analyst DATE 11/16/04  
 Type or print name David Stewart E-mail address: david\_stewart@oxy.com  
 Telephone No. 432-685-5717

**For State Use Only**  
 APPROVED BY [Signature] TITLE DISTRICT SUPERVISOR DATE 11/16/04  
 Conditions of Approval, if any:

**BD2233-211**

**11/03/2004**

No Accidents Reported in Last 24 Hrs

MI & RU Spud 12.25" Hole @ 13:30 11/03/04

Drill 0' to 93', Lost circulation

Pump lost circulation pill, get back full returns

Drill 93' to 750' R WL Surveys @ 197'-.75 degree, 393'-.75 degree, 750'-2.75 degree

Circulate Hole Clean, TOH

Run 17 jts 8 5/8" 24# J55 ST&C casing with 5 centralizers to 734.66'

Halliburton cement with 400 sx Premium Plus

Plug down @ 02:57 11/04/2004

Circulate 98 sx cement to surface ✓

WOC, Clean pits - 4 hrs

Present Operation: Nipple up BOP

**11/04/2004**

No Accidents reported last 24 hours

Nipple up BOP

TIH with bit #2 (Total WOC time was 8 hrs)

Drill cement

Drill new formation 750' - 2247'

Survey @ 1067' = 2.00 degree

Present Operation: Drilling Ahead

**11/05/0004**

No Accidents reported last 24 hours

Drill 2247' - 2675' (TD)

Circulate, Pump sweep

Lay down drill string

Log well, Loggers TD 2684'

Run 7 jts 5 1/2" 15.5# J55 LT&C casing with 5 centralizers and 81 jts 5 1/2" 5.9# 10 rd fiberglass casing to 2659.85'

Cement with 270 sx Midcon II (11.1#/gal, 3.20 yield) and 180 sx Midcon II (13.2#/gal, 1.83 yield)

Plug down @ 04:40 11/06/2004

Circulate 110 sx cement to surface ✓

Back out landing sub

Clean pits

Rig Released @ 06:30 11/06/2004