

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

RECEIVED
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505
NOV 15 2004

| |
|---|
| WELL API NO. 30-059-20459 |
| 5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> |
| 6. State Oil & Gas Lease No. |
| 7. Lease Name or Unit Agreement Name: Bravo Dome Carbon Dioxide Gas Unit 2232 |
| 8. Well Number 341 |
| 9. OGRID Number 16696 |
| 10. Pool name or Wildcat Bravo Dome Carbon Dioxide Gas 640 |
| 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4848.3' |
| Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____ |

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well ☐ Gas Well ☐ Other CO2 Supply Well ☐

2. Name of Operator
OXY USA Inc.

3. Address of Operator
P.O. Box 50250 Midland, TX 79710-0250

4. Well Location

Unit Letter G: 1650 feet from the north line and 1650 feet from the east line
Section 34 Township 22N Range 32E NMPM County Union

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
4848.3'

| | |
|---|--|
| 12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data | |
| NOTICE OF INTENTION TO: | SUBSEQUENT REPORT OF: |
| PERFORM REMEDIAL WORK <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/> |
| PLUG AND ABANDON <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| CHANGE PLANS <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| MULTIPLE COMPLETION <input type="checkbox"/> | |
| OTHER: <input type="checkbox"/> | OTHER: <input type="checkbox"/> |

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See Attachment

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE David Stewart TITLE Sr. Regulatory Analyst DATE 11/10/04

Type or print name David Stewart

E-mail address:

Telephone No. 432-685-5717

For State Use Only

APPROVED BY [Signature] TITLE DISTRICT SUPERVISOR DATE 11/16/04
Conditions of Approval, if any:

BD2232-341

11/04/2004

No Accidents Reported in Last 24 Hrs

MI & RU Spud 12.25" Hole @ 12:30 11/04/04

Drill 0' to 750'

Circulate, TOH

Directional survey @487' = .75 degree, 750' = 1.25 degree

Run 17 jts 8 5/8" 24# J55 ST&C casing with 5 centralizers CSA 737.24'

Halliburton cement with 400 sx Premium Plus

Plug down @ 02:26 11/05/2004

Circulate 98 sx cement to surface ✓

WOC, Nipple up BOP – 4.5 hrs

11/05/2004

No accidents reported last 24 hours

Nipple up BOP (Total WOC time 8 hrs)

Drill cement

Drill new formation 750' – 1627'

Survey @ 1071' = 1.00 degree

Twisted off drill pipe 12 joints from surface, In slip area, 1 ½ ft below box

Wait on fishing tools

Rig up overshot and bumper sub on drill pipe

Fish drill pipe on first run, recover all of fish

11/06/2004

No Accidents reported last 24 hours

Drill 1627' – 2315'

TOH for hole in drill pipe, check drill collars for cracks

TIH, Wash 30' to bottom

Drill 2315' – 2355'

Circulate, Pump sweep

Lay down drill string

Log well, Loggers TD 2352'

11/07/2004

No Accidents reported last 24 hours

Log well

Run 7 jts 5 ½" 15.5# J55 LT&C casing with 5 centralizers and 72 jts 5 ½" 5.9# 10 Rd fiberglass casing to 2340.39'

Cement with 250 sx Midcon II (11.1#/gal, 3.20 yield) and 150 sx Midcon II (13.2#/gal, 1.83 yield)

Plug down @ 15:21 11/07/2004

Did not circulate cement —

Break out landing joint

Clean pits

Rig down

Rig Released @ 17:30 11/07/2004