Submit to Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French, Hobbs, NM 88240

District II

Signature

State of New Mexico Energy, Minerals and Natural Resources

•	Form	C-	105
Revised	March	<u> 25.</u>	1999

811 South First, Artesia, NM 87210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 **OIL CONSERVATION DIVISION** 2040 South Pacheco Santa Fe. NM 87505

X

District IV 2040 South Pacheco, S											6.	. Sta	te Oil	& Gas L	easo	e No.	
WELL COM	/PI	ETIC	N OF	REC	OMPLE	TION RE	PORT	ΓAN	D LOG								
WELL COMPLETION OR RECOMPLETION REPORT AND LOG 1a. Type of Well: OIL WELL GAS WELL DRY OTHER CO2 Supply Well b. Type of Completion: NEW VY WORK DPLUG DIFF.									— E	7. Lease Name or Unit Agreement Name Bravo Dome Carbon Dioxide Gas Unit 2034							
NEW WORK □ DEEPEN□ PLUG □ DIFF. □ OTHER																	
2. Name of Operator OXY USA Inc. 166										96	1 -	8. Well No. 222					
3. Address of Operator													. Pool name or Wildcat				
P.O. Box 50250 Midland, TX 79710-0250 4. Well Location										_		Brav	o Dom	<u>e Carbo</u>	n D	ioxi	<u>de Gas 640</u>
Unit Letter	<u>C</u>	:_	990	_ Feet	From The	nor	th	L	ine and _	:	1650		Feet Fr	om The		we	stLine
Section 22				Tow	nship 20N		Range	34E			NMP	M		Unio	<u>n</u>		County
10. Date Spudded 5/21/03	11.	Date T.I 5/24/		ned	12. Date Co 6/19/						DF & RKB, RT, GR, etc.)				14. Elev. Casinghead		
15. Total Depth 2490		16.	Plug Ba	ck T.D.]1	17. If Multiple Compl. How Many Zones?			18. Intervals Drilled By			Rotary Tools		Cable Tools			
19. Producing Interval 2164-2294	(s), c	of this co	mpletion	- Тор,	Bottom, Nam	E							20). Was Dir No	rectio	mai Su	rvey Made
21. Type Electric and (Othe	r Logs R	un								7:	22. V	as Wel	Cored			
CNGRCL CASING PROCEDURE												No					
23. CASING RECORD (Report all strin CASING SIZE WEIGHT LB.FT. DEPTH SET HOLE SIZE										t 11		CEMENTING RECORD AMOUNT PULLED					
8-5/8"	寸	24#	3111 20	J1 1.	735'	12-1/4						- Circ			N/A		
5-1/2"	\dashv		G/15	5#	2456							- Circ				N/A	
5-1/2" 5.9#FG/15.5#			<u> </u>	2430 /-			7776 330SX			20 JA							
	7													-			
				<u> </u>		-											
24.				LIN	ER RECOR	R RECORD			25.			TUBING REC			CORD		
SIZE	SIZE TOP BOT		вотт	ОМ	EMENT SCRE		EN		SIZE		DEPTH S		ET		PACKER SET		
		<u>:</u>						<u> </u>						•••			
				L				<u> </u>									
26. Perforation record (interval, size, and number)				27. ACID, SHOT, FR DEPTH INTERVAL					ACTURE, CEMENT, SQEEZE, ETC. AMOUNT AND KIND MATERIAL USED								
4 SPF @ 2164-76, 82-92, 2197-2218, 28-52,					. 28-52.	. 74-78. 2164-2294'					14280g CO2 gel frac w/ 61700sx s						
90-2294' Total 296 .42" holes																	
						BRARI	OTIO	<u> </u>			1						
28. Date First Production			Product	ion Mat		PRODU			d toma =	-1				Wall Cta		Daniel d	- Chus i-1
6/22/03 flowing						ng, gas lift, pumping - Size and type pump)					<u></u> -	prod			tus (1	us(Prod. or Shut-in)	
Date of Test 7/10/03		lours Te 24			hoke Size !-orf	Prod'n For		Oil - B	ы.		Gas - MCF 2000		Water 0	ater - Bbl.		Gas - Oil Ratio	
Flow Tubing Press.		Casing Pr oo	ressure		Calculated 24- Oil - Bt Hour Rate			Gas - MCF 2000		Water - B		Bbl. Oil Grav		rity - API -(Corr.)			
29. Disposition of Gas (Sold, used for fuel, vented, etc.)					0 2000 0				<u> </u>	Test Witnessed By							
sold						1	D. Holcomb										
30. List Attachments C-103.	C - 1	.04 ² . D	eviati	ion Sy	v-OXY. L	oa	,										
31. I hereby certify th	at t	he infor	mation	shown	on both side	s of this for	n is true	e and	complete	to th	he best o	f my	knowle	dge and b	elie	f	
Signature					Duimend		David Stewart T			<u>T</u> itl	Title Sr. Reg Analyst Date 7/14/03				e 7/14/03		

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled o deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special test conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

		Southeast	ern New Mexico			Northeast	tern Nev	w Mexico				
T. Anhy T. Canyon					Alamo		Т.	Penn. "B"				
T. Salt T. Strawn						land ———						
B. Salt T. Atoka						·····		,				
T. Yates T. Miss						<u> </u>						
T. Queen T. Silurian												
-	burg —											
								McCracken				
I. San	Andres	1676						Ignacio Otzte				
								Granite				
							— <u>T</u> .					
T. Blin	ebry	2156	Т. Gr. Wash	T. Mon	rison		Т.					
T. Tubi		2156	T. Delaware Sand		lto		T	·				
				T. Entra	nda		T.,					
				T. Wing	gate		T					
T. Wolf	fcamp		T. 4650 1776'	T. Chin	le		T					
T. Penr	·		T. Cimarron 2137'	T. Perm	ain		T.					
T. Cisco	o (Bough (C)	T									
		,						OIL OR GAS SANDS OR ZONI				
No. 1. 4	<u> </u>											
			to					to				
No. 2, f	rom		to	No. 4	, from			to				
Tankuda	data an ma	to of water	IMPORTANT inflow and elevation to which water ro		R SAN	DS		•				
			to			£4						
			to									
No. 3. f	rom		to			feet						
			LITHOLOGY RECORD	(Attacl	n additio	nal sheet i	if necess	ary)				
From	То	Thickness in Feet	Lithology	From	То	Thickness in Feet		Lithology				
0	735	735	redbed									
				1	1	1						
735	2490	1755	sandstone/shale	1								
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