

Submit to Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies
District I
1625 N. French, Hobbs, NM 88240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-105
Revised March 25, 1999

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO.
30-059-20416
5. Indicate Type Of Lease
STATE ☒ FEE ☐
6. State Oil & Gas Lease No.
L-6261

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER <u>C02 Supply Well</u>		7. Lease Name or Unit Agreement Name Bravo Dome Carbon Dioxide Gas Unit 2034
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER		8. Well No. 162
2. Name of Operator OXY USA Inc. 16696		9. Pool name or Wildcat Bravo Dome Carbon Dioxide Gas 640
3. Address of Operator P.O. Box 50250 Midland, TX 79710-0250		
4. Well Location Unit Letter <u>P</u> : <u>990</u> Feet From The <u>south</u> Line and <u>990</u> Feet From The <u>east</u> Line Section <u>16</u> Township <u>20N</u> Range <u>34E</u> NMPM Union County		

10. Date Spudded 5/31/03	11. Date T.D. Reached 6/4/03	12. Date Compl. (Ready to Prod.) 6/19/03	13. Elevations (DF & RKB, RT, GR, etc.) 4769.9'	14. Elev. Casinghead
15. Total Depth 2568'	16. Plug Back T.D. 2518'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By X	Rotary Tools Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 2145-2297'				20. Was Directional Survey Made No
21. Type Electric and Other Logs Run CNGRCL				22. Was Well Cored No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	745'	12-1/4"	350sx - Circ	N/A
5-1/2"	5.9#FG/15.5#	2549'	7-7/8"	400sx - Circ	N/A

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					...	...	...

26. Perforation record (interval, size, and number) 4SPF @ 2145-53, 2197-2234, 74-2297' Total 272 .42" holes	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	2145-2297'	15540g C02 gel frac w/ 62100sx sand

28. PRODUCTION							
Date First Production 6/22/03		Production Method (Flowing, gas lift, pumping - Size and type pump) flowing				Well Status (Prod. or Shut-in) prod	
Date of Test 7/10/03	Hours Tested 24	Choke Size 2-orf	Prod'n For Test Period	Oil - Bbl. 0	Gas - MCF 1750	Water - Bbl. 0	Gas - Oil Ratio ...
Flow Tubing Press. ...	Casing Pressure 88	Calculated 24-Hour Rate	Oil - Bbl. 0	Gas - MCF 1750	Water - Bbl. 0	Oil Gravity - API (Corr.) ...	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) sold	Test Witnessed By D. Holcomb
--	---------------------------------

30. List Attachments C-103, C-104, Deviation Svy-OXY, Log
--

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature  Printed Name David Stewart Title Sr. Reg Analyst Date 7/14/03

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATI

Southeastern New Mexico

T. Anhy _____	T. Canyon _____
T. Salt _____	T. Strawn _____
B. Salt _____	T. Atoka _____
T. Yates _____	T. Miss _____
T. 7 Rivers _____	T. Devonian _____
T. Queen _____	T. Silurian _____
T. Grayburg _____	T. Montoya _____
T. San Andres _____	T. Simpson _____
T. Glorieta _____	T. McKee _____
T. Paddock _____	T. Ellenburger _____
T. Blinebry _____	T. Gr. Wash _____
T. Tubb <u>2138'</u>	T. Delaware Sand _____
T. Drinkard _____	T. Bone Springs _____
T. Abo _____	T. <u>Cimarron</u> <u>2119'</u>
T. Wolfcamp _____	T. _____
T. Penn _____	T. _____
T. Cisco (Bough C) _____	T. _____

Northeastern New Mexico

T. Ojo Alamo _____	T. Penn. "B" _____
T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Pictured Cliffs _____	T. Penn. "D" _____
T. Cliff House _____	T. Leadville _____
T. Menefee _____	T. Madison _____
T. Point Lookout _____	T. Elbert _____
T. Mancos _____	T. McCracken _____
T. Gallup _____	T. Ignacio Otzte _____
Base Greenhorn _____	T. Granite _____
T. Dakota _____	T. _____
T. Morrison _____	T. _____
T. Todilto _____	T. _____
T. Entrada _____	T. _____
T. Wingate _____	T. _____
T. Chinle _____	T. _____
T. Permian _____	T. _____
T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____
No. 2, from _____ to _____

No. 3, from ----- to -----
No. 4, from ----- to -----

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from ----- to ----- feet -----
 No. 2, from ----- to ----- feet -----
 No. 3, from ----- to ----- feet -----

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology
0	745	745	redbed
745	2568	1823	sandstone/shale