

Submit 3 Copies To Appropriate District

Office

District I

1625 N. French Dr., Hobbs, NM 87240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103

May 27, 2004

WELL API NO.

30-021-20333

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name:  
Bravo Dome Carbon Dioxide Gas Unit  
2133

8. Well Number

172

9. OGRID Number

16696

10. Pool name or Wildcat

Bravo Dome Carbon Dioxide Gas 640

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☐

Gas Well ☐

Other CO2 Supply Well

2. Name of Operator

OXY USA Inc.

3. Address of Operator

P.O. Box 50250 Midland, TX 79710-0250

4. Well Location

Unit Letter 0 : 1002 feet from the south line and 1650 feet from the east line

Section

17

Township

21N

Range

33E

NMPM

County

Harding

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

4838.9'

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type \_\_\_\_\_ Depth to Groundwater \_\_\_\_\_ Distance from nearest fresh water well \_\_\_\_\_ Distance from nearest surface water \_\_\_\_\_

Pit Liner Thickness: \_\_\_\_\_ mil Below-Grade Tank: Volume \_\_\_\_\_ bbls; Construction Material \_\_\_\_\_

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: Completion ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See Attachment

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE David Stewart TITLE Sr. Regulatory Analyst DATE 11/22/04

Type or print name David Stewart

E-mail address: david\_stewart@oxy.com

Telephone No. 432-685-5717

For State Use Only

APPROVED BY [Signature] TITLE DISTRICT SUPERVISOR DATE 12/2/04

Conditions of Approval, if any:

**BD2133-172**

**10/06/04**

MI & RU WL R Compensated Neutron, Collar Locator

**10/07/04**

MI & RUSU 2.375 Tbg to 2323', Swab Well Dry  
P & LD Tbg - NU Frac Valve RD & MOSU

**10/08/04**

Dump 8 BBL 15% HCL + 8 BBL 6% KCL

RUWL R 3.125 Perf Gun Perforate with 4 DPJSPF

@ .52" per Hole with 120 deg Phasing

2174' to 2189', 2194' to 2202', 2221' to 2222', 2226' to 2230'

2244' to 2252', 2259' to 2263', 2266' to 2284', 2296' to 2300'', 2306' to 2314'

(Total 316 holes) Well Dead - SI

**10/15/04**

Frac Down 5.50" Casing with 328 BBL gel KCL containing

789 sx 12/20 Brady Sand foamed with 74 Tons of CO2.

Max TP - 1651 psi Avg TP - 1450 psi AIR - 43 BPM

ISIP - 1295 psi 5 Min SIP - 837 psi 10 Min SIP 680 psi 15 Min SIP - 542 psi

Flow well on .5" Choke to clean up.

**10/18/04**

Put Well on Production - First Production