

Submit to Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies
District I
1625 N. French, Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

2836748

Form C-105
Revised June 10, 2003

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.
Santa Fe, NM 87505

REC 0 2 2004

WELL API NO.
30-021-20345

5. Indicate Type Of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <u>CO2 Supply Well</u>		7. Lease Name or Unit Agreement Name Bravo Dome Carbon Dioxide Gas Unit 2132	
b. Type of Completion: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER		8. Well No. 262	
2. Name of Operator OXY USA Inc. 16696		9. Pool name or Wildcat Bravo Dome Carbon Dioxide Gas 640	
3. Address of Operator P.O. Box 50250 Midland, TX 79710-0250			
4. Well Location Unit Letter <u>K</u> : <u>1650</u> Feet From The <u>south</u> Line and <u>1653</u> Feet From The <u>west</u> Line Section <u>26</u> Township <u>21N</u> Range <u>32E</u> NMPM <u>Harding</u> County			
10. Date Spudded 10/14/04	11. Date T.D. Reached 10/16/04	12. Date Compl. (Ready to Prod.) 10/24/04	13. Elevations (DF & RKB, RT, GR, etc.) 4826.6'
14. Elev. Casinghead			
15. Total Depth 2350'	16. Plug Back T.D. ---	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools <input checked="" type="checkbox"/> Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 2129-2276'			20. Was Directional Survey Made No
21. Type Electric and Other Logs Run CN/GR/CCL			22. Was Well Cored No


CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	730'	12-1/4"	430sx - Circ	N/A
5-1/2"	5.9#FG/15.5#	2335'	7-7/8"	400sx - Partial Returns	N/A

LINER RECORD				TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

26. Perforation record (interval, size, and number) 4 SPF @ 2129-2135, 2141-2149, 2152-2160, 2167-2187, 2212-2226, 2228-2236, 2252-2262, 2266-2276' Total 368 .52" holes		27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 2129-2276' 15918g KCl gel CO2 frac w/76200#sc	
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28. PRODUCTION							
Date First Production 10/24/04		Production Method (Flowing, gas lift, pumping - Size and type pump) flowing				Well Status (Prod. or Shut-in) prod	
Date of Test 11/5/04	Hours Tested 24	Choke Size 3-orf	Prod'n For Test Period	Oil - Bbl. 0	Gas - MCF 3200	Water - Bbl. 0	Gas - Oil Ratio ---
Flow Tubing Press. ---	Casing Pressure 130	Calculated 24-Hour Rate	Oil - Bbl. 0	Gas - MCF 3200	Water - Bbl. 0	Oil Gravity - API -(Corr.) ---	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) sold						Test Witnessed By D. Holcomb	

30. List Attachments C-103, C-104, Deviation Svy. Log			
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief			
Signature 	Printed Name David Stewart	Title Sr. Reg Analyst	Date 11/21/04
E-mail address david.stewart@oxy.com			

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northeastern New Mexico	
T. Anhy	T. Canyon		T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn		T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka		T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss		T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian		T. Menefee	T. Madison
T. Queen	T. Silurian		T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya		T. Mancos	T. McCracken
T. San Andres	1218' T. Simpson		T. Gallup	T. Ignacio Qtzte
T. Glorieta	1619' T. McKee		Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger		T. Dakota	T.
T. Blinebry	T. Gr. Wash		T. Morrison	T.
T. Tubb	2123' T. Delaware Sand		T. Todilto	T.
T. Drinkard	T. Bone Springs		T. Entrada	T.
T. Abo	T. Santa Rosa	950'	T. Wingate	T.
T. Wolfcamp	Yeso	1748'	T. Chinle	T.
T. Penn	T. Cimarron	2105'	T. Permian	T.
T. Cisco (Bough C)	T.		T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____
No. 2, from _____ to _____

No. 3, from _____ to _____
No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet _____

No. 2, from _____ to _____ feet _____

No. 3, from _____ to _____ feet _____

LITHOLOGY RECORD (Attach additional sheet if necessary)

[illegible]