										2836	,745			
Submit to Appropriate District Office State of New Mexico					-	Form C-105								
Fee Lease - 5 copies Energy, Minerals and Natural Resources							Revised June 10, 2003							
District_1 1625 N. French, Hobbs, NM 88240						a i	WELL API NO. 30-021-20338							
District II OIL CONSERVATION DIVISION								5. Indicate Type Of Lease						
District III1220 South St. Francis Dr.1000 Rio Brazos Rd., Aztec, NM 87410Santa Fe, NM 87505 () 2, 2004								STAT		FEE				
District IV			Jui							. State Oil	& Gas L	ease N	ю.	
1220 S. St. Francis Dr.				<u> </u>			RVAT	10	N M					
1a. Type of Well:	PLETION OR R								7.	7. Lease Name or Unit Agreement Name				
	OIL WELL GAS WELL DRY OTHER CO2 Supply Well B							Bravo Dome Carbon Dioxide Gas Unit						
		PLUC BACI		FF. SVR. DC	THER					1933			., <u></u>	
2. Name of Operator							1669) <i>c</i>	1 -	Well No. 321				
OXY USA Inc. 3. Address of Operato	r						1009	<u> </u>		Pool name of	or Wildcat			
1 -	50 Midland, T)	(797	10-0250							Bravo Dom	e_Carboi	n <u>Dio</u>	xide <u>Gas</u>	640
4. Well Location										-				
Unit Letter_	F_: <u>1650</u>	_ Feet I	From The	nort	<u>th</u>	Lir	ne and		1650	Feet Fr	om The _		west	Line
Section 32		Tow	nship 19N		Range				NMP		Hardir			ounty
10. Date Spudded 9/23/04	11. Date T.D. React 9/26/04	ned	12. Date Co 10/1/		o Prod.)			ations 97.7		RKB, RT, G	R, etc.)	14. Ek	ev. Casinghe	ad
15. Total Depth	16. Plug Ba	ck T.D.	1	7. If Multiple Many Zon	compl.	How		Interved By		Rotary To	ols	Cable	Tools	
2600' 19. Producing Interval	(c) of this completion	Ton F	lottom Name								0 Was Dir	actional	Survey Mad	
2425-2507'	(s), of this completion	- Top, E		-						1	No	ectional	Survey wide	κ.
21. Type Electric and	Other Logs Run						<u> </u>			22. Was We NO	ll Cored			
23.		CASI	NG REC	ORD (Re	port al	ll strin	gs set i	in w	ell)		-			
CASING SIZE	WEIGHT LB	./FT.	DEPTH	H SET		DLE SIZ	æ			MENTING R	ECORD		AMOUNT P	ULLED
8-5/8"	24#		<u>700 '</u>		12-1					Circ			V/A	
5-1/2"	<u>5.9#FG/15.</u>	5#	2600' 7-7/8"				40	Osx · Çirc N/A						
								┣──	<u> </u>					
								┣━		···.			<u> </u>	
24.		LINE	R RECOR	2D					25.	TUB	ING REC	CORD		
SIZE	ТОР	BOTTO	ОМ	SACKS CE	MENT	SCRE	EN	_	SIZE		DEPTH S	SET	PACKE	R SET
·									•••			····		
26. Perforation record	(interval size and as	mbou)				127			EDAC	CTURE, CE	MENT S	000078		
							TH INTE			AMOUNT				<u> </u>
4 SPF @ 2425-2 Total 240 .52"	-	5, 249	7-2507			2425-2507' 15540g KCl gel CO2 frac w/63					100#sd			
10141 240 .52	nores					┣								
28.				PRODUC	CTION	N N								
Date First Production	Product	ion Meth	od (Flowing				type pum	p)		<u></u>	Well Star	tus (<i>Pro</i>	d. or Shut-in	i)
10/1/04	flow										prod			
Date of Test 10/17/04	Hours Tested		oke Size	Prod'n Fo Test Perio		Oil - Bb 0	a. 	Gas 34	s - MCF 00	Water 0	r - Bbl.	Gas	- Oil Ratio	
Flow Tubing Press.	Casing Pressure		liculated 24- our Rate	Oil - Bbl.			- MCF		Water	- Bbl .		ity - AP	1 -(Corr.)	
125 0 3400 0 29. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By														
sold D. Holcomb														
30. List Attachments C-103	C-104. Deviat	ion su	v Lon											
31. I hereby certify the	hat the information		on both side.		m is true	e and c	omplete	to th	e best	of my knowl	edge and l	belief	••••••••••••••••••••••••••••••••••••••	
Signature			Printe Name	ed e	David	Stew	art		Title	Sr. Re	g Analys	st r	Date ulza	d
E-mail address	david_stew	art@ox	y.com											

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Sout	heastern	New Mexico	Northeastern New Mexico				
T. Anhy		T. Canyon		T. Ojo Alamo	T. Penn. "B"		
T. Salt		T. Strawn		T. Kirtland-Fruitland	T. Penn. "C"		
B. Salt		T. Atoka		T. Pictured Cliffs	T. Penn. "D"		
T. Yates		T. Miss		T. Cliff House	T. Leadville		
T. 7 Rivers		T. Devonian		T. Menefee	T. Madison		
T. Oucen		T. Silurian		T. Point Lookout	T. Elbert		
T. Grayburg		T. Montoya		T. Mancos	T. McCracken		
T. San Andres	1598	T. Simpson		T. Gallup	T. Ignacio Otzte		
T. Glorieta	1848	T. McKee		Base Greenhorn	T. Granite		
T. Paddock	<u> </u>	T. Ellenburger		T. Dakota	Т		
T. Blinebry		T. Gr. Wash		T. Morrison	T		
T. Tubb	2393	T. Delaware Sand		T. Todilto	Т		
T. Drinkard		T. Bone Springs		T. Entrada]т		
T. Abo		T.Santa Rosa	1259 '	T. Wingate	Τ.		
T. Wolfcamp		_Yeso	1989 '	T. Chinle	Т.		
T. Penn		T.Cimarron	2373 '	T. Permain	Т		
T. Cisco (Bough C)		Τ.		T. Penn "A"	T.		

OIL OR GAS SANDS OR ZONES

No. 1 from	N. 2.C		
No. 1, from to	No. 3, from	to	
No. 2, from to to	No. 4, from	to	

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from	to	feet
No. 2, from	to	feet
No. 3. from	to	feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness in Feet	Lithology	From	То	Thickness in Feet	Lithology
0	727	727	redbed				
727	2600	1873	sandstone/shale				
ī							
				j .			