Submit 3 Copies To Appropriate District	State of New Mexico	Form C-103	
Office District I	Energy, Minerals and Natural Resources	May 27, 2004	
1625 N. French Dr., Hobbs, NM 88240		WELL API NO. 30-007-20544	
District II 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION	f I lines Town CI	
District III	1220 South St Princs IV. IV	STATE FEE	
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87505	6. State Oil & Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM		o. State on & Gas Lease No.	
87505	- JAN 0 3 2005 ICES AND REPORTS ON WELLS		
	ICES AND REPORTS ON WELLS ISALS TO DRILL OR TO DEEPENOT PLOTEN SHITOWAT	7. Lease Name or Unit Agreement Name	
DIFFERENT RESERVOIR. USE "APPLI	CATION FOR PERMIT" (FORM C-101) FOR SUCHSION	VPR A	
PROPOSALS.)	t,	8. Well Number 155	
Type of Well: Oil Well     Name of Operator	Gas well Other Coalbed Methane		
	ASO ENERGY RATON, L.L.C.	9. OGRID Number 180514	
3. Address of Operator	ISO EVERGI KATON, E.E.C.	10. Pool name or Wildcat	
-	OX 190, RATON, NM 87740	Stubblefield Canyon – Vermejo Gas	
4. Well Location		,	
Unit Letter <u>F</u> : <u>1458</u> feet from the <u>North</u> line and <u>1457</u> feet from the <u>West</u> line			
Section 14 Township 31N Range 19E NMPM Colfax County			
11. Elevation (Show whether DR, RKB, RT, GR, etc.)			
	8317' (GL)		
Pit or Below-grade Tank Application or Closure			
Pit typeDepth to Groundw	aterDistance from nearest fresh water well D	istance from nearest surface water	
Pit Liner Thickness: mil	Below-Grade Tank: Volumebbls;	Construction Material	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
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NOTICE OF IN	ITENTION TO: SU	BSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK	PLUG AND ABANDON ☐ REMEDIAL WO		
TEMPORARILY ABANDON	CHANGE PLANS COMMENCE D	RILLING OPNS. P AND A	
PULL OR ALTER CASING	MULTIPLE COMPL CASING/CEME	NT JOB	
OTHER:	□ OTHER:	Completion ⊠	
	oleted operations. (Clearly state all pertinent details, a		
of starting any proposed we	ork). SEE RULE 1103. For Multiple Completions:	Attach wellbore diagram of proposed completion	
or recompletion.	of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.		
09/24/04 Patterson ran Cement Bond Log. Estimated cement top at 2254'.			
		and Differential transfer	
	oles at 2230'. Pumped 377 sks Midcon II cement at 3 bpm, at 700	psi. Did not circulate cement.	
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