

District I  
1625 N. French Dr., Hobbs, NM 87240  
District II  
811 South First, Artesia, NM 87210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 South Pacheco, Santa Fe, NM 87505

OIL CONSERVATION DIVISION  
1220 South St Francis  
Santa Fe, NM 87505

WELL API NO.

30-007-20544

5. Indicate Type of Lease

STATE ☐ FEE ☒

State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____		7. Lease Name or Unit Agreement Name  VPR A	
b. Type of Completion: NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. WELL OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> BACK <input type="checkbox"/> RESVR. OTHER _____		8. Well No.  155	
2. Name of Operator  EL PASO ENERGY RATON, L.L.C.		9. Pool name or Wildcat  Stubblefield Canyon Raton - Vermejo Gas	
3. Address of Operator  PO BOX 190 RATON, NEW MEXICO 87740			
4. Well Location  Unit Letter <u>F</u> : <u>1458</u> Feet From The <u>North</u> Line and <u>1457</u> Feet From The <u>West</u> Line  Section <u>14</u> Township <u>31N</u> Range <u>19E</u> NMPM Colfax County			
10. Date Spudded  09/10/04	11. Date T.D. Reached  09/11/04	12. Date Compl. (Ready to Prod.)  12/21/04	13. Elevations (DF& R(B. RT, GR, etc.)  8,317' (GL)
14. Elev. Casinghead  8,317'			
15. Total Depth  2,665'	16. Plug Back T.D.  2,566'	17. If Multiple Compl. How Many Zones?  	18. Intervals Drilled By  Rotary Tools 0 - TD Cable Tools NONE
19. Producing Interval(s), of this completion - Top, Bottom, Name  917' - 2192' Vermejo - Raton Coals			20. Was Directional Survey Made  NO
21. Type Electric and Other Logs Run Mud Log, Epithermal Neutron Litho Density, Array Induction Linear Correlation, and Acoustic Cement Bond Log			22. Was Well Cored  No

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	23	334'	11"	100 sks	None
5 1/2"	15.5	2,576'	7 7/8"	475 sks	
24. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	
25. TUBING RECORD					
SIZE	DEPTH SET	PACKER SET			
2 7/8"	2,277'	No			
26. Perforation record (interval, size, and number) 2186' - 2192' 24 Holes 1055' - 1059', 1099' - 1101', 1123' - 1129' 48 Holes 917' - 920', 926' - 928', 983' - 987', 997' - 1,000' 48 Holes					
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.					
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED			
917'-2192'		143,727 lbs 16/30 brown sand			

28. PRODUCTION							
Date First Production 12/23/04		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping water up 2 7/8" tubing w/ 1 1/4" insert pump. Flowing gas up 5 1/2" Casing.			Well Status (Prod. or Shut-in) Prod.		
Date of Test 12/23/04	Hours Tested 24 hrs.	Choke Size Full 2"	Prod'n For Test Period N/A	Oil - Bbl N/A	Gas - MCF 0	Water - Bbl. 0	Gas - Oil Ratio N/A
Flow Tubing Press.	Casing Pressure 0	Calculated 24-Hour Rate	Oil - Bbl. N/A	Gas - MCF 0	Water - Bbl. 0	Oil Gravity - API - (Corr.) N/A	
29. Disposition of Gas (Sold, used for fuel, vented, etc.)  Sold, used for fuel.						Test Witnessed By: Gary Blundell	
30. List Attachments							

10/22/04

Signature: Shirley A. Mitchell Printed Shirley A. Mitchell Title Regulatory Analyst Date: 12/30/04

# INSTRUCTIONS

is form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or opened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in triplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

## Southeastern New Mexico

## Northwestern New Mexico

Anhy	T. Canyon
Salt	T. Strawn
Salt	T. Atoka
Yates	T. Miss
7 Rivers	T. Devonian
Queen	T. Silurian
Grayburg	T. Montoya
San Andres	T. Simpson
Glorieta	T. McKee
Paddock	T. Ellenburger
Blaine	T. Gr. Wash

T. Ojo Alamo _____	T. Penn. "B" _____
T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Pictured Cliffs _____	T. Penn. "D" _____
T. Cliff House _____	T. Leadville _____
T. Menefee _____	T. Madison _____
T. Point Lookout _____	T. Elbert _____
T. Mancos _____	T. McCracken _____
T. Gallup _____	T. Ignacio Otzte _____
Base Greenhorn _____	T. Granite _____
T. Dakota _____	T. Raton Top <u>300'</u>
T. Morrison _____	T. Vermejo <u>2,134'</u>
	Trinidad <u>2,418'</u>

Tubb _____	T. Delaware Sand _____
Drinkard _____	T. Bone Springs _____
Abo _____	T. _____
Wolfcamp _____	T. _____
Penn _____	T. _____
Cisco (Bough C) _____	T. _____

T. Todilto	T. _____
T. Entrada	T. _____
T. Wingate	T. _____
T. Chinle	T. _____
T. Permian	T. _____
T. Penn "A"	T. _____

## OIL OR GAS SANDS OR ZONES

b. 1, from.....to.....  
 b. 2, from.....to.....

No. 3, from.....to.....  
No. 4, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

1. 1, from.....to.....feet.....  
 2. 2, from.....to.....feet.....  
 3. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology