2836762 Submit to Appropriate District Office State of New Mexico Form C-105 State Lease - 6 copies Energy, Minerals and Natural Resources Revised June 10, 2003 Fee Lease - 5 copies District I WELL API NO. 1625 N. French, Hobbs, NM 88240 30-059-20453 District II OIL CONSERVATION DIVISION 5. Indicate Type Of Lease 1301 W. Grand Avenue, Artesia, NM 88210 20 South Se Francis Dr. District III STATE X FEE Santa Fe. NM 87505 1000 Rio Brazos Rd., Aztec. NN 87410 6. State Oil & Gas Lease No. District IV 1220 S. St. Francis Dr., Santa Fe, NM 8750 ₹ 27 2004 L-6247 WELL COMPLETION OR RECOMPLETION REPORT AND LOG Oil Conservation Division la. Type of Well: 7. Lease Name or Unit Agreement Name GAS WELL SLint PRANCIS Drigether CO2 Supply Well OIL WELL Bravo Dome Carbon Dioxide Gas Unit Santa Fe, NM 87505 b. Type of Completion: NEW WORK DEEPEN PLUG BACK 2234 DIFF. OTHER 8. Well No. 2. Name of Operator 16696 OXY USA Inc. 072 9. Pool name or Wildcat 3. Address of Operator P.O. Box 50250 Midland, TX 79710-0250 Bravo Dome Carbon Dioxide Gas 640 4. Well Location 990 Unit Letter H: 2310 Feet From The north __Line and ____ _ Feet From The _ Line Section 7 Township 22N **NMPM** Range 34E 13. Elevations (DF & RKB, RT, GR, etc.) 10. Date Spudded 11. Date T.D. Reached 12. Date Compl. (Ready to Prod.) 14. Elev. Casinghead 11/22/04 4933.4 10/28/04 10/30/04 18. Intervals Drilled By 15. Total Depth 16. Plug Back T.D. 17. If Multiple Compl. How Rotary Tools Cable Tools Many Zones? 2450' 24261 19. Producing Interval(s), of this completion - Top, Bottom, Name 20. Was Directional Survey Made 2179-2254 No 21. Type Electric and Other Logs Run 22. Was Well Cored CNL/GR/CCL CASING RECORD (Report all strings set in well) WEIGHT LB./FT. DEPTH SET **HOLE SIZE** CEMENTING RECORD AMOUNT PULLED **CASING SIZE** 8-5/8" 24# 738' 12-1/4" 400sx - Circ N/A 5-1/2" 5.9#FG/15.5# 24391 7-7/8" 350sx - Circ N/A 25. LINER RECORD TUBING RECORD SIZE TOP ВОТТОМ SACKS CEMENT | SCREEN SIZE **DEPTH SET** PACKER SET 27. ACID, SHOT, FRACTURE, CEMENT, SQEEZE, ETC 26. Perforation record (interval, size, and number) DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 4 SPF @ 2179-2194, 2222-2254' Total 188 .52" holes 2179-2254' 18228g KCl gel CO2 frac w/90000#sd 28. **PRODUCTION** Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in) 11/22/04 flowing prod Date of Test Hours Tested Prod'n For Gas - MCF Choke Size Oil - Bbl. Water - Bbl. Gas - Oil Ratio Test Period 11/26/04 24 3-orf 700 Flow Tubing Casing Pressure Gas - MCF Calculated 24-Hour Rate Oil - Bbl. Water - Bbl. Oil Gravity - API -(Corr.) Press. 105 0 700 Test Witnessed By 29. Disposition of Gas (Sold, used for fuel, vented, etc.) sold D. Holcomb 30. List Attachments C-103, C-104, Deviation Svv. Log 31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief **Printed** Signature David Stewart Sr. Reg Analyst Name Title Date 12(21)of E-mail address david stewart@oxy.com

INSTRUCTIONS

s form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or pened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests ducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical ths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in ntuplicate except on state land, where six copies are required. See Rule 1105.

NDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico				Northeastern New Mexico		
Anhy		T. Canyon		T. Ojo Alamo	T. Penn. "B"	
Salt		T. Strawn		T. Kirtland-Fruitland	T. Penn. "C"	
Salt		T. Atoka		T. Pictured Cliffs	T. Penn. "D"	
Yates		T. Miss		T. Cliff House	T. Leadville	
7 Rivers		T. Devonian		T. Menefee	T. Madison	
Oueen		T. Silurian		T. Point Lookout	T. Elbert	
Grayburg		T. Montoya		T. Mancos	T. McCracken	
San Andres	1490'	T. Simpson		T. Gallup	T. Ignacio Otzte	
Glorieta	1790'	T. McKee		Base Greenhorn	T. Granite	
Paddock		T. Ellenburger		T. Dakota	Т.	
Blinebry		T. Gr. Wash		T. Morrison	T.	
Tubb	2152'	T. Delaware Sand		T. Todilto	Т.	
Drinkard		T. Bone Springs		T. Entrada	T.	
Abo		T.Santa Rosa	1164'	T. Wingate	T.	
Wolfcamp		Yeso	1915'	T. Chinle	T.	
Penn		T.Cimarron	2122'	T. Permain	T.	
Cisco (Bough C)		Т.		T. Penn "A"	T.	
					OIL OR GAS	

			SANDS OR ZONES
o. 1, from	to	No. 3, from	to
o. 2, from	to	No. 4, from	to
	IMPOR'	TANT WATER SANDS	
clude data on rate of v	vater inflow and elevation to which w		
o. 1, from	to	feet	
o. 2, from	to	. feet	
2.6	A	C	

LITHOLOGY RECORD (Attach additional sheet if necessary)

rom	То	Thickness in Feet	Lithology	From	То	Thickness in Feet	Lithology
	738	738	redbed				
В	2450	1712	sandstone/shale				
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