

Submit to Appropriate District Office  
State Lease - 6 copies  
Fee Lease - 5 copies

State of New Mexico  
Energy, Minerals and Natural Resources

2836762

Form C-105  
Revised June 10, 2003

District I  
1625 N. French, Hobbs, NM 88240  
District II  
1301 W. Grand Avenue, Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO.  
30-059-20453

5. Indicate Type Of Lease  
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.  
L-6247

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER CO2 Supply Well  
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER

7. Lease Name or Unit Agreement Name  
Bravo Dome Carbon Dioxide Gas Unit  
2234

2. Name of Operator  
OXY USA Inc. 16696

8. Well No.  
072

3. Address of Operator  
P.O. Box 50250 Midland, TX 79710-0250

9. Pool name or Wildcat  
Bravo Dome Carbon Dioxide Gas 640

4. Well Location  
Unit Letter H : 2310 Feet From The north Line and 990 Feet From The east Line

Section 7 Township 22N Range 34E NMPM Union County

10. Date Spudded 10/28/04 11. Date T.D. Reached 10/30/04 12. Date Compl. (Ready to Prod.) 11/22/04 13. Elevations (DF & RKB, RT, GR, etc.) 4933.4' 14. Elev. Casinghead

15. Total Depth 2450' 16. Plug Back T.D. 2426' 17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By Rotary Tools X Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name 2179-2254' 20. Was Directional Survey Made No

21. Type Electric and Other Logs Run CNL/GR/CCL 22. Was Well Cored No

23. CASING RECORD (Report all strings set in well)

| CASING SIZE | WEIGHT LB./FT. | DEPTH SET | HOLE SIZE | CEMENTING RECORD | AMOUNT PULLED |
|-------------|----------------|-----------|-----------|------------------|---------------|
| 8-5/8"      | 24#            | 738'      | 12-1/4"   | 400sx - Circ     | N/A           |
| 5-1/2"      | 5.9#FG/15.5#   | 2439'     | 7-7/8"    | 350sx - Circ     | N/A           |
|             |                |           |           |                  |               |
|             |                |           |           |                  |               |
|             |                |           |           |                  |               |

| 24. LINER RECORD |     |        |              |        | 25. TUBING RECORD |           |            |
|------------------|-----|--------|--------------|--------|-------------------|-----------|------------|
| SIZE             | TOP | BOTTOM | SACKS CEMENT | SCREEN | SIZE              | DEPTH SET | PACKER SET |
|                  |     |        |              |        | ---               | ---       | ---        |
|                  |     |        |              |        |                   |           |            |
|                  |     |        |              |        |                   |           |            |

26. Perforation record (interval, size, and number)  
4 SPF @ 2179-2194, 2222-2254' Total 188 .52" holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.  
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED  
2179-2254' 18228g KCl gel CO2 frac w/90000#sd

28. PRODUCTION

Date First Production 11/22/04 Production Method (Flowing, gas lift, pumping - Size and type pump) flowing Well Status (Prod. or Shut-in) prod

Date of Test 11/26/04 Hours Tested 24 Choke Size 3-orf Prod'n For Test Period Oil - Bbl. 0 Gas - MCF 700 Water - Bbl. 0 Gas - Oil Ratio ---

Flow Tubing Press. Casing Pressure 105 Calculated 24-Hour Rate Oil - Bbl. 0 Gas - MCF 700 Water - Bbl. 0 Oil Gravity - API -(Corr.) ---

29. Disposition of Gas (Sold, used for fuel, vented, etc.) sold Test Witnessed By D. Holcomb

30. List Attachments  
C-103, C-104, Deviation Svy. Log

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature David Stewart Printed Name David Stewart Title Sr. Reg Analyst Date 12/21/04  
E-mail address david.stewart@oxy.com

## 5

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

## OIL OR GAS SANDS OR ZONES

## IMPORTANT WATER SANDS

D. 1, from ----- to ----- feet -----  
 D. 2, from ----- to ----- feet -----  
 D. 3, from ----- to ----- feet -----

| From | To          | Thickness<br>in Feet | Lithology                 |
|------|-------------|----------------------|---------------------------|
| 8    | 738<br>2450 | 738<br>1712          | redbed<br>sandstone/shale |