Submit 3 Copies To Appropriate District Office State of New Mexico	Form C-103	
Energy, Minerals and Natural Resources  1629 N. Franch Dr., Höbbs, NMR8840  District H  OH, CONSERVATION DIVISION	May 27, 2004 WELL API NO. <b>30-007-20541</b>	
District if Construction OIL CONSERVATION DIVISION  1301 W. Grand Ave., Artesia, NM 88210		
District III 1220 South St. Francis Dr.	5. Indicate Type of Lease  STATE ☐ FEE ☒	
District IV Salita 1°C, 1919 67505	6. State Oil & Gas Lease No.	
OTTS & Francis Dr., Santa Fe, NM 87505		
DIVISIONUNDRY NOTICES AND REPORTS ON WELLS  (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name	
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	VPR A	
1. Type of Well: Oil Well Gas Well Other Coalbed Methane	8. Well Number 152	
2. Name of Operator  EL PASO ENERGY RATON, L.L.C.	9. OGRID Number 180514	
3. Address of Operator	10. Pool name or Wildcat	
PO BOX 190, RATON, NM 87740  4. Well Location	Stubblefield Canyon – Vermejo Gas	
Unit Letter A: 1175 feet from the North line and 437 feet from the East line		
Section 16 Township 31N Range 19E NMPM Colfax County		
11. Elevation (Show whether DR, RKB, RT, GR, etc. 8,414' (GL)		
Pit or Below-grade Tank Application  or Closure		
Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water		
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; C	onstruction Material	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUE	SEQUENT REPORT OF:	
PERFORM REMEDIAL WORK  PLUG AND ABANDON  REMEDIAL WOI  TEMPORARILY ABANDON  CHANGE PLANS  COMMENCE DE	<del></del>	
TEMPORARILY ABANDON	ILLING OPNS. P AND A   T JOB	
OTHER: OTHER:	Completion	
13. Describe proposed or completed operations. (Clearly state all pertinent details, a		
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion		
or recompletion. 09/24/04 Patterson ran Cement Bond Log. TOC at 1,152'.		
HES frac'd 1st stage - Pumped 296 mscf N2 with 34,387 lbs brown sand at 9.2 bpm, 1038 psi, Fina	12/10/04 Patterson perf'd 1 <sup>st</sup> stage - 2316', 2318', 2362' - 2364', 2368' - 2370' 28 Holes	
Patterson perf'd 2 <sup>nd</sup> stage - 2 171' - 2174' 16 Holes		
HES frac'd 2 <sup>nd</sup> stage - Pumped 151 mscf N2 with 18.457 lbs brown sand at 9.5 bpm, 601 psi Fina	•	
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