Submit To Appropriate District Office

State of New Mexico

Form C-105

State Lease - 6 copies Fee Lease - 5 copies		Enei	Energy, Minerals and Natural Resources				Revised March 25, 1999				
District I	John ND (97740						WELL API NO.				
1625 N. French Dr., H District II		•	OIL CONSERVATION DIVISION				30-007-20548				
811 South First, Artes District III	ia, NM 87210		1220 South St Francis				5. Indicate Type of Lease STATE FEE				
1000 Rio Brazos Rd., District IV	Aztec, NM 87410		Santa Fe, NM 87505				State Oil & Gas Lease No.				
1220 South Pacheco,											
	OR RECO		7 1		1.24						
la. Type of Well: OIL WEI	L GAS WI	ELL DRY	OTHER			_	7. Lea	se Name or t	Juit Agree	ement Name	
b. Type of Completion:								VPR A			
NEW	☐ PLU										
NEW WORK DEEPEN DEEPEN DIFF. WELL OVER DEEPEN BACK RESVR. OTHER 2. Name of Operator								II No.			
2. Name of Operato		ı	8. Well No. 159								
3 444	NERGY RATO	_									
3. Address of Oper			9. Pool name or Wildcat								
4 11/-11 1	RATON.		Stubbl	efield Cany	on Raton	ı – Vermejo Gas					
4. Well Location											
Unit Letter	<u>L: 1</u>	962 Feet Fro	m The South L	ine and	362	_ Feet	t From The	West L	ine		
Section	14 Towns		Range	19E	1	NMP	M Col	fax County			
10. Date Spudded	11. Date T.D. Re	eached 12. D	ate Compl. (Ready to Prod.)	13.	Elevations	(DF&	R(B. RT, GR,	etc.)	14. Elev.	Casinghead	
09/19/04	09/20/0	4	12/20/04			8,	281' (GL)	[8,281'	
15. Total Depth	16. Plug E	Back T.D.	17. If Multiple Compl. How	Many	18. Interv	als	Rotary Tools		Cable Tools		
2,635	l	Zones?	s? Drilled By			0 - TD		NONE			
19. Producing Inter	val(s), of this com	pletion - Top, Bott	om, Name		·			20. W	as Directi	onal Survey Made	
856' - 220	7' Vermejo	- Raton Coals						NO			
21. Type El	ectric and Other L	ogs Run	nduction Linear Correlation,	and				as Well Core	ed		
	Cement Bond Lo		iduction Linear Correlation,	anu			No				
23.			G RECORD (Report			ell)					
CASING SIZI	E WEIG	HT LB./FT.			HOLE SIZE					MOUNT PULLED	
8 5/8" € ½"	-	23 15.5	328' 2,578'	7 7/8"			100 sks 475 sks		None		
372		15.5	2,370		770		473	383	 		
24.			LINER RECORD			25.					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	<u> </u>	SIZ		DEPTH S		PACKER SET	
				 		21	/8	2,332		No	
26.Perforation record				27. AC	ID, SHOT.	FR.	ACTURE, CE	MENT, SO	UEEZE.	ETC.	
	'- 2171', 2205'- 220 1027', 1039'- 1044'			DEPTH	NTERVAL		AMOUNT AND KIND MATERIAL USED				
856'- 861'- 916'- 9	21', 930'- 933' 44 1	Holes			856' - 2,207'		160,218 lbs 16/30		brown sand		
				 					<u>.</u>		
28	* *		PRO	DUCTION)N	—	<u> </u>				
Date First Production	on		od (Flowing, gas lift, pumpir	ng - Size and	type pump		Well Status	(Prod. or Sh	ut-in)		
12/22/04		Pumping water u ½"Casing.	p 2 7/8" tubing w/ 1 ¾" inse	ert pump. F	lowing gas	up 5	Prod.				
Date of Test	Hours Tested	Choke Size	Prod'n For	Oil - Bbl		Gas	- MCF	Water - Bl	b1.	Gas - Oil Ratio	
12/22/04 Flow Tubing			Test Period Oil – Bbl.	Gas - MCF V		0 205 Water - Bbl. Oil C			N/A		
Press.	Casing Flessure	Hour Rate			Gas-MCF W		205 N/A		iravity - API - (Corr.)		
	İ	ĺ						ĺ.			
29. Disposition of C	Sas (Sold, used for	fuel, vented, etc.)	Cold wood for first					Test Witness			
20 1			Sold, used for fuel.					Gary	Blundell		
30. List Attachment	S										
											
		7:41									
Signature:	nirley!	Mitchele	Printed Shirley A.	. Mitchell	Titl	e R	egulatory A	nalyst D	ate: 0	1/04/05	

INSTRUCTIONS

is form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or spened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests iducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical oths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in ntuplicate except on state land, where six copies are required. See Rule 1105.

	ern New Mexico	MANCE WITH G	Northwest	ern New Mexico		
		T. Oio Alamo	1.010177030	T Penn "R"		
	T. Strawn	T. Kirtland-Frui	land	T Penn "C"		
	T. Atoka	T. Pictured Cliff	Š	T. Penn. "B" T. Penn. "C" T. Penn. "D"		
	T. Miss	T. Cliff House		T. Leadville		
	T. Devonjan	T. Menefee	· · · · · · · · · · · · · · · · · · ·	T. Madison		
	T. Silurian	T. Point Lookou	t	T. Elbert		
	T. Montova	T. Mancos	`	T. McCracken_		
	T. Simpson	T. Gallup		T. Ignacio Otzte		
	T McKee	Base Greenhorn		T. Granite		
·	T. Ellenburger	T. Dakota		T_Raton Top 260'		
	T. Gr. Wash	T. Morrison		T.Vermejo <u>2,080'</u> Trinidad <u>2,366'</u>		
	1. Gr. Wasii	1.1701115011				
	T Delaware Sand	T Todilto				
	T Rone Springs	T Entrada		T		
	T	T Wingste		T.		
	т	T Chinle		T		
	т т	T Permian		T.		
igh C)	т	T. Penn "Δ"		T. T		
				OIL OR GAS SANDS OR ZONES		
	toto		feet feet			
Thickness	Lithology	From To	Thickness	Lithology		
	on rate of water	T. Strawn T. Atoka T. Miss T. Devonian T. Silurian T. Montoya s T. Simpson T. McKee T. Ellenburger T. Gr. Wash T. Delaware Sand T. Bone Springs T.	T. Atoka T. Miss T. Cliff House T. Devonian T. Menefee T. Silurian T. Montoya T. Montoya T. Mancos T. Simpson T. Gallup Base Greenhorn T. Ellenburger T. Dakota T. Gr. Wash T. Morrison T. Delaware Sand T. Todilto T. Bone Springs T. Entrada T. T. Wingate T. T. Wingate T. T. T. Permian T. T. Permian T. T. Permian T. T. Penn "A" MON 3, from. No. 4, from. IMPORTANT WATER SANDS on rate of water inflow and elevation to which water rose in hole. to LITHOLOGY RECORD (Attach addition	T. Canyon		