

Submit to Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies

State of New Mexico
Energy, Minerals and Natural Resources

Form C-105
Revised June 10, 2003

District I
1625 N. French, Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.
30-059-20455

5. Indicate Type Of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
L-6228

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER CO2 Supply Well
b. Type of Completion:
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER

7. Lease Name or Unit Agreement Name
Bravo Dome Carbon Dioxide Gas Unit
2333

2. Name of Operator
OXY USA Inc. 16696

8. Well No.
252

3. Address of Operator
P.O. Box 50250 Midland, TX 79710-0250

9. Pool name or Wildcat
Bravo Dome Carbon Dioxide Gas 640

4. Well Location
Unit Letter N : 504 Feet From The south Line and 1454 Feet From The west Line
Section 25 Township 23N Range 33E NMPM Union County

10. Date Spudded 10/18/04	11. Date T.D. Reached 10/21/04	12. Date Compl. (Ready to Prod.) 11/12/04	13. Elevations (DF & RKB, RT, GR, etc.) 4972.1'	14. Elev. Casinghead
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15. Total Depth 2610'	16. Plug Back T.D. 2554'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools X	Cable Tools
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19. Producing Interval(s), of this completion - Top, Bottom, Name
2366-2450'

20. Was Directional Survey Made
No

21. Type Electric and Other Logs Run
GR/CCL

22. Was Well Cored
No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	742'	12-1/4"	400sx - Circ	N/A
5-1/2"	5.9#FG/15.5#	2591'	7-7/8"	400sx - Circ	N/A

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
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26. Perforation record (interval, size, and number)
6 SPF @ 2366-2386, 2410-2450' Total 360 .52" holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

28. PRODUCTION

Date First Production
11/12/04

Production Method (Flowing, gas lift, pumping - Size and type pump)
flowing

Well Status (Prod. or Shut-in)
prod

Date of Test 12/28/04	Hours Tested 24	Choke Size 3-orf	Prod'n For Test Period	Oil - Bbl. 0	Gas - MCF 600	Water - Bbl. 0	Gas - Oil Ratio ---
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Flow Tubing Press. ---	Casing Pressure 118	Calculated 24-Hour Rate	Oil - Bbl. 0	Gas - MCF 600	Water - Bbl. 0	Oil Gravity - API -(Corr.) ---
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29. Disposition of Gas (Sold, used for fuel, vented, etc.)
sold

Test Witnessed By
D. Holcomb

30. List Attachments
C-103, C-104, Deviation Svy. Log

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature  Printed Name David Stewart Title Sr. Reg Analyst Date 1/10/05
E-mail address david.stewart@oxy.com

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or reopened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in triplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northeastern New Mexico	
Anhy	T. Canyon		T. Ojo Alamo	T. Penn. "B"
Salt	T. Strawn		T. Kirtland-Fruitland	T. Penn. "C"
Salt	T. Atoka		T. Pictured Cliffs	T. Penn. "D"
Yates	T. Miss		T. Cliff House	T. Leadville
7 Rivers	T. Devonian		T. Menefee	T. Madison
Queen	T. Silurian		T. Point Lookout	T. Elbert
Grayburg	T. Montoya		T. Mancos	T. McCracken
San Andres	1686'	T. Simpson	T. Gallup	T. Ignacio Otzte
Glorieta	1885'	T. McKee	Base Greenhorn	T. Granite
Paddock	T. Ellenburger		T. Dakota	T.
Blinebry	T. Gr. Wash		T. Morrison	T.
Tubb	2358'	T. Delaware Sand	T. Todilto	T.
Drinkard	T. Bone Springs		T. Entrada	T.
Abo	T. Santa Rosa	1417'	T. Wingate	T.
Wolfcamp	Yeso	1998'	T. Chinle	T.
Penn	T. Cimarron	2340'	T. Permain	T.
Cisco (Bough C)	T.		T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____
No. 2, from _____ to _____
No. 3, from _____ to _____
No. 4, from _____ to _____

IMPORTANT WATER SANDS

include data on rate of water inflow and elevation to which water rose in hole.

lo. 1, from _____ to _____ feet _____

lo. 2, from _____ to _____ feet _____

lo. 3, from _____ to _____ feet _____

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology
42	742 2610	742 1868	redbed sandstone/shale