Submit 3 Copies To Appropriate District	State of New Mex	xico	Form C-103
Office	Energy, Minerals and Natur		May 27, 2004
<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and I tatal	The sources	WELL API NO.
District II	OIL CONSERVATION	DIVISION	30-007-20557
1301 W. Grand Ave., Artesia, NM 88210 District III	1220 South St. France	- '	7. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87		STATE FEE 7. State Oil & Gas Lease No.
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM		i	J. State Off & Gas Lease No.
87505			
	ICES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		VPR B	
PROPOSALS.)		8. Well Number 71	
1. Type of Well: Oil Well Gas Well Other Coalbed Methane  2. Name of Operator		9. OGRID Number	
EL PASO ENERGY RATON, L.L.C.		9. OORID Number	
3. Address of Operator			10. Pool name or Wildcat
P.O. BOX 190, RATON, NM 87740			
4. Well Location			
Unit Letter O: 1239 feet from the South line and 1595 feet from the East line			
Section 11 Township 29N Range 18E NMPM Colfax County			
11. Elevation (Show whether DR, RKB, RT, GR, etc.)			
	7,925	(GL)	Alexander and John Committee of the
Pit or Below-grade Tank Application O			_
Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water			
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK			EQUENT REPORT OF.  ☐ ALTERING CASING ☐
TEMPORARILY ABANDON			<del></del>
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMENT J	<del></del>
			_
OTHER:		OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion			
or recompletion.			
01/13/05 Spud @ 6:00 p.m Drill 11" surface hole to 345'. Run 7 jts. of 8 5/8", 24#, J55 ST&C casing to 335'.			
Halliburton mixed and pumped 100 sx Midcon II, 14 ppg, yield 1.66. Circulate 6 bbls of cement to surface. WOC 8 hrs. Test surface 8 5/8" csg to 500 psi for 30 minutes.			
01/14/05 Drill 7 7/8" hole from 345' – 2,695'. Reached TD 2,695' at 1:00 a.m.			
MIRU Patterson and log well. Logger's TD at 2,327'.			
01/15/05 Ran 55 jts of 5 1/2", 17#, J55 LT&C casing to 2,237'.			
MIRU Halliburton. Pumped water and gel spacer at 4 bpm, with 80 psi. Pumped 368 sks Midcon II			
at 13 ppg, 2.04 yield. Bumped plug with 1,332 psi. Circulated 32 bbls of cement to surface. Well shut in.			
Lhereby certify that the information	above is true and complete to the bes	st of my knowledge a	and belief. I further certify that any pit or below-
grade tank has been/will be constructed or closed according to NMOCD guidelines [], a general permit [] or an (attached) alternative OCD-approved plan [].			
SIGNATURE Shirly Snitchell TITLE Regulator Unalest DATE 01/20/05			
SIGNATURE Shirley Fritchell TITLE Regulatory analyst DATE 01/20/05			
Type or print name Shirley A Mitchel E-mail address: shirley.mitchell@elpaso.com Telephone No. (505) 445-6785			
For State Use Only			
DISTRICT SUPERVISOR			
APPROVED BY: TITLE DISTRICT SUPERVISOR DATE //24/05			
Conditions of Approval (if any):			
V			