Submit 3 Copies To Appropriate District	State of New Mexico	Form C-103
Office <u>District I</u>	Energy, Minerals and Natural Resources	May 27, 2004
1625 N. French Dr., Hobbs, NM 88240 District II	DECT	WELL API NO.
1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION	30-007-20558 7. Indicate Type of Lease
District III	1220 South St. Francis Dr.	STATE FEE
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87,505 4 2005	7. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM	DI CONST	
87505 SUNDRY NOT	OIL CONSERVANDAN	7. Lease Name or Unit Agreement Name
	ICES AND REPORTS ON WELLEN VISION SALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	7. Lease Name of Onit Agreement Name
DIFFERENT RESERVOIR. USE "APPLI PROPOSALS.)	CATION FOR PERMIT" (FORM C-101) FOR SUCH	VPR B
1. Type of Well: Oil Well	Gas Well Other Coalbed Methane	8. Well Number 72
2. Name of Operator	2 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	9. OGRID Number
- I	ENERGY RATON, L.L.C.	
3. Address of Operator		10. Pool name or Wildcat
P.O. BO	X 190, RATON, NM 87740	
4. Well Location		
Unit Letter <u>D</u> :	1299 feet from the North line and 68	get from the West line
Section 14	Township 29N Range 18E	NMPM Colfax County
	11. Elevation (Show whether DR, RKB, RT, GR, etc.)	
Pit or Below-grade Tank Application	8,225' (GL)	
Pit type Depth to Groundw		ance from nearest surface water
Pit Liner Thickness: mil		nstruction Material
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL WORK	
TEMPORARILY ABANDON	CHANGE PLANS COMMENCE DRII	LING OPNS.⊠ PAND A □
PULL OR ALTER CASING 🛛	MULTIPLE COMPL	JOB 🔲
OTHER:	☐ OTHER:	П
	pleted operations. (Clearly state all pertinent details, and	give pertinent dates, including estimated date
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion		
or recompletion.		
	W	
01/09/05 Spud @ 1:00 a.m. Drill 11" surface hole to 327'. Run 8 jts. of 8 5/8", 24#, J55 ST&C casing to 317'.		
Halliburton mixed and pumped 100 sx Midcon II, 14 ppg, yield 1.66. Circulate 7 bbls of cement to surface. WOC 8 hrs. Test surface 8 5/8" csg to 500 psi for 30 minutes.		
01/11/05 Drill 7 7/8" hole from 327' - 2,935'. Reached TD 2,935' at 10:30 a.m.		
MIRU Patterson and log well. Logger's TD at 2,919'.		
01/12/05 Ran 68 jts of 5 1/2", 17#, J55 LT&C casing to 2,825".		
MIRU Halliburton. Pumped water and gel spacer at 4 bpm, with 80 psi. Pumped 373 sks Midcon II		
at 13 ppg, 2.04 yield.	Bumped plug with 1,290 psi. Circulated 22 bbls of cer	ment to surface. Well shut in.
I haraby cartify that the information	above is true and complete to the best of my knowledge	and haliaf I further coutify that any sit or helaw
	closed according to NMOCD guidelines , a general permit	
	\mathcal{L}	
SIGNATURE Shirley A.	mitchell TITLE Regulatory	Malyst DATE 01/20/05
Type or print name Shirley A. M.		aso.com Telephone No. (505) 445-6785
For State Use Only	1-man address. sun ley.mitenen@eip	asoleom Telephone No. (303) 445-0785
/ NSVII	A DICTRICT CLU	DEDVICAD / /
APPROVED BY:	TITLE DISTRICT SUI	PERVISOR DATE 1/24/05
Conditions of Approval (if any).		• -
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