Submit 3 Copies To Appropriate District	State of New Mexico		Form C-103
Office District I	Energy, Minerals and Natural Resources		May 27, 2004
1625 N. French Dr., Hobbs, NM 88240	PHOTE		WELL API NO.
District II	OIL CONSERVATION DIVISION		30-007-20573
1301 W. Grand Ave., Artesia, NM 88210 District III	1220 South St. Francis, Dr.		7. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505 EB 1 4 20		STATE FEE 🗵
District IV	Santa Fe, NM 87	303	7. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	C	IL CONSERVA	TION
SUNDRY NOTICES AND REPORTS ON WELLS DAVISION 7. Lease Name or Unit Agreement Name			
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			7. Lease Name of Othe Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			VPR B
PROPOSALS.)		8. Well Number 98	
1. Type of Well: Oil Well Gas Well Other Coalbed Methane			
2. Name of Operator			9. OGRID Number
EL PASO ENERGY RATON, L.L.C. 3. Address of Operator			10 Declarate W'11-4
•		10. Pool name or Wildcat	
P.O. BOX 190, RATON, NM 87740			
4. Well Location			I
Unit Letter <u>G</u> :	1843 feet from the North	line and <u>171</u>	feet from the <u>East</u> line
Section 8	Township 29N Range	19E NMP	PM Colfax County
o 11. Elevation (Show whether DR, RKB, RT, GR, etc.)			
7,927' (GL)			
Pit or Below-grade Tank Application or Closure			
Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water			
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
TEMPORARILY ABANDON [
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMENT	JOB []
OTHER:		OTHER:	П
	pleted operations. (Clearly state all r		give pertinent dates, including estimated date
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion			
or recompletion.			
02/02/05 Spud @ 1:00 p.m Drill 11" surface hole to 336'. Run 8 jts. of 8 5/8", 24#, J55 ST & C casing at 326'.			
Halliburton mixed and pumped 100 sx Midcon II, 14 ppg, yield 1.66. Circulate 5 bbls of cement to surface.			
WOC 8 hrs. Test surface 8 5/8" csg to 500 psi for 30 minutes.			
02/03/05 Drill 7 7/8" hole from 336' - 2,575'. Reached TD 2,575' at 5:30 p.m.			
MIRU Patterson and log well. Logger's TD at 2,566'.			
Ran 58 jts of 5 ½", 15.5, J55 LT & C casing to 2,405".			
MIRU Halliburton. Pumped water and gel spacer at 4 bpm, with 80 psi. Pumped 290 sks Midcon II			
at 13 ppg, 2.04 yield. Bumped plug with 1,300 psi. Circulated 2 bbls of cement to surface. Well shut in.			
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I hereby certify that the information	above is true and complete to the be	st of my knowledge	and belief. I further certify that any pit or below-
grade tank has been/will be constructed or	closed according to NMOCD guidelines], a general permit 🔲 o	r an (attached) alternative OCD-approved plan .
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SIGNATURE MURLEY	<i>TITLE</i> TITLE	egulatore /4	MaleyIt DATE 02/10/05
Type or print name Shirley A	hitchell / E-mail address: shir	ley.mitchell@elpas	o.com Telephone No. (505) 445-6785
For State Use Only	' <i> </i>		, ,
APPROVED BY: K	16km		DATE 2/14/05
APPROVED BY:	TITLE		DATE OGITIOS
Conditions of Approval (if any):	7		