

Submit 3 Copies To Appropriate District Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
May 27, 2004

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO.

30-007-20561

7. Indicate Type of Lease

STATE ☐ FEE ☒

7. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other Coalbed Methane

2. Name of Operator

EL PASO ENERGY RATON, L.L.C.

3. Address of Operator

P.O. BOX 190, RATON, NM 87740

4. Well Location

Unit Letter C : 1215 feet from the North line and 2071 feet from the West line  
Section 8 Township 29N Range 19E NMPM Colfax County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

7,986' (GL)

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type \_\_\_\_\_ Depth to Groundwater \_\_\_\_\_ Distance from nearest fresh water well \_\_\_\_\_ Distance from nearest surface water \_\_\_\_\_

Pit Liner Thickness: \_\_\_\_\_ mil Below-Grade Tank: Volume \_\_\_\_\_ bbls; Construction Material \_\_\_\_\_

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☒ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

02/04/05 Spud @ 4:00 a.m.. Drill 11" surface hole to 341'. Run 8 jts. of 8 5/8", 24#, J55 ST&C casing to 331'. Halliburton mixed and pumped 100 sx Midcon II, 14 ppg, yield 1.66. Circulate 6 bbls of cement to surface. WOC 8 hrs. Test surface 8 5/8" csg to 500 psi for 30 minutes.

02/05/05 Drill 7 7/8" hole from 341' - 2,635'. Reached TD 2,635' at 7:30 p.m.

MIRU Patterson and log well. Logger's TD at 2,612'.

Ran 62 jts of 5 1/2", 15.5#, J55 LT&C casing to 2,569'.

MIRU Halliburton. Pumped water and gel spacer at 4 bpm, with 80 psi. Pumped 362 sks Midcon II at 13 ppg, 2.04 yield. Bumped plug with 1,470 psi. Circulated 1 bbls of cement to surface. Well shut in.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Shirley A. Mitchell TITLE Regulatory Analyst DATE 02/11/05

Type or print name Shirley A. Mitchell E-mail address: shirley.mitchell@elpaso.com Telephone No. (505) 445-6785  
For State Use Only

APPROVED BY: [Signature] TITLE \_\_\_\_\_ DATE 2/14/05  
Conditions of Approval (if any): \_\_\_\_\_