Submit 3 Copies To Appropriate District	State of New Mexico		Form C-103
Office <u>District I</u>	Energy, Minerals and Natural Resources		May 27, 2004
1625 N. French Dr., Hobbs, NM 88240		WE	ELL API NO.
District II 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DI	A B 124 B E E 154	30-007-20572 7) Indicate Type of Lease
District III	1220 South St. Francis	Dr.	STATE FEE
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87505		7. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	Į.	IRR 0 8 2005	
	ICES AND REPORTS ON WELLS		Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLI	SALS TO DRILL OR TO DEEPEN OR PLUG BA CATION FOR PERMIT" (FORM C-101) FOR SU	ICH - ASION	vpp p
PROPOSALS.)			VPR B Well Number 97
1. Type of Well: Oil Well			
2. Name of Operator EL PASO ENERGY RATON, L.L.C.		9.	OGRID Number
3. Address of Operator		10.	Pool name or Wildcat
P.O. BOX 190, RATON, NM 87740			Tool name of Whatai
4. Well Location			
Unit Letter L:	1861 feet from the South lin	e and <u>692</u> fee	et from the West line
Section 6	Township 29N Range 191		Colfax County
G productive comments of	11. Elevation (Show whether DR, RK)		
8,028' (GL)			
Pit or Below-grade Tank Application or Closure			
	aterDistance from nearest fresh water	well Distance f	rom nearest surface water
Pit Liner Thickness: mil Below-Grade Tank: Volumebbls; Construction Material			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF IN	ITENTION TO:	SHIDSE	NIENT DEDODT OF:
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK □ PLUG AND ABANDON □ REMEDIAL WORK □ ALTERING CASING □			
TEMPORARILY ABANDON	☐ CHANGE PLANS ☐ COMMENCE DRILLING OPNS.☒ P AND A ☐		
PULL OR ALTER CASING		SING/CEMENT JOE	
OTHER:		UCD.	
OTHER: OTHER:			
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion			
or recompletion.	•	•	
00/10/05 G 1 © 2.00 mm D. D. H 112 mmfc-c lede 4- 2402 Dun 0 its of 0.5/02 04/1 155 0T0 C' 1 2221			
02/10/05 Spud @ 3:00 p.m. Drill 11" surface hole to 343'. Run 8 jts. of 8 5/8", 24#, J55 ST&C casing to 333'. Halliburton mixed and pumped 100 sx Midcon II, 14 ppg, yield 1.66. Circulate 6 bbls of cement to surface.			
WOC 8 hrs. Test surface 8 5/8" csg to 500 psi for 30 minutes.			
02/11/05 Drill 7 7/8" hole from 343' - 2,695'. Reached TD 2,695' at 4:30 p.m.			
MIRU Patterson and log well. Logger's TD at 2,695'.			
Ran 63 jts of 5 ½", 15.5#, J55 LT&C casing to 2,610'.			
MIRU Halliburton. Pumped water and gel spacer at 4 bpm, with 80 psi. Pumped 452 sks Midcon II at 13 ppg, 2.04 yield. Bumped plug with 1,324 psi. Circulated 22 bbls of cement to surface. Well shut in.			
at 15 ppg, 2.04 yield. Bumped plug with 1,324 psi. Chediated 22 bois of cement to surface. Wen shut in.			
I hereby certify that the information	above is true and complete to the best of	my knowledge and	belief. I further certify that any pit or below-
grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan.			
SIGNATURE Shirly Mitchell TITLE Regulatory Analyst DATE 02/18/05			
Type or print name Shirley A. Mitchell E-mail address: shirley.mitchell@elpaso.com Telephone No. (505) 445-6785			
For State Use Only			
DISTRICT SUBERVISOR -/ 65			
Conditions of Approval (if(any):			
/			