

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.

30-007-20527

7. Indicate Type of Lease

STATE ☐ FEE ☒

7. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK-TO-A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other Coalbed Methane

2. Name of Operator

EL PASO ENERGY RATON, L.L.C.

3. Address of Operator

P.O. BOX 190, RATON, NM 87740

4. Well Location

Unit Letter O : 1224 feet from the South line and 1477 feet from the East line

Section 2 Township 29N Range 18E NMPM Colfax County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

8,120' (GL)

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☒ P AND A ☐

CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

01/21/05 Spud @ 2:00 p.m.. Drill 11" surface hole to 345'. Run 8 jts. of 8 5/8", 24#, J55 ST&C casing to 336'. Halliburton mixed and pumped 100 sx Midcon II, 14 ppg, yield 1.66. Circulate 6 bbls of cement to surface. WOC 8 hrs. Test surface 8 5/8" csg to 500 psi for 30 minutes.

01/22/05 Drill 7 7/8" hole from 345' - 2,810'. Reached TD 2,810' at 3:30 p.m. MIRU Patterson and log well. Logger's TD at 2,781'. Ran 65 jts of 5 1/2", 17#, J55 LT&C casing to 2,635'. MIRU Halliburton. Pumped water and gel spacer at 4 bpm, with 80 psi. Pumped 341 sks Midcon II at 13 ppg, 2.04 yield. Bumped plug with 1,280 psi. Circulated 19 bbls of cement to surface. Well shut in.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Shirley A. Mitchell TITLE Regulatory Analyst DATE 02/03/05

Type or print name Shirley A. Mitchell E-mail address: shirley.mitchell@elpaso.com Telephone No. (505) 445-6785
For State Use Only

APPROVED BY: [Signature] TITLE DISTRICT SUPERVISOR DATE 3/2/05

Conditions of Approval (if any):