

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources <div style="font-size: 2em; opacity: 0.5; position: absolute; top: 50px; left: 50%;">RECEIVED</div> Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003 WELL API NO. 30-007-20550 5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> State Oil & Gas Lease No.			
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>					
1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <u>STRAT TESS</u>		7. Lease Name or Unit Agreement Name  <div style="text-align: center; font-weight: bold;">VPR CH</div>			
b. Type of Completion: NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. WELL OVER BACK RESVR. <input type="checkbox"/> OTHER					
2. Name of Operator  <div style="text-align: center;">EL PASO ENERGY RATON, L.L.C.</div>		8. Well No.  <div style="text-align: center; font-weight: bold;">40</div>			
3. Address of Operator  <div style="text-align: center;">PO BOX 190, RATON, NM 87740</div>		9. Pool name or Wildcat			
4. Well Location Unit Letter <u>A</u> <u>95</u> Feet From The <u>North</u> Line and <u>315</u> Feet From The <u>East</u> Line <div style="display: flex; justify-content: space-between; font-size: 0.8em;"> <span>Section <u>2</u></span> <span>Township <u>30N</u></span> <span>Range <u>20E</u></span> <span>NMPM</span> <span>Colfax</span> <span>County</span> </div>					
10. Date Spudded <div style="text-align: center;">12/09/04</div>	11. Date T.D. Reached <div style="text-align: center;">01/20/05</div>	12. Date Compl. (Ready to Prod.) <div style="text-align: center;">01/22/05</div>	13. Elevations (DF& RKB, RT, GR, etc.) <div style="text-align: center;">7,435' (GR)</div>	14. Elev. Casinghead	
15. Total Depth <div style="text-align: center;">1,505'</div>	16. Plug Back T.D. <div style="text-align: center;">Surface</div>	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By <div style="text-align: center;">Rotary Tools Continuous Core</div>	Cable Tools	
19. Producing Interval(s), of this completion - Top, Bottom, Name <div style="text-align: center;">None</div>			20. Was Directional Survey Made <div style="text-align: center;">No</div>		
21. Type Electric and Other Logs Run <div style="text-align: center;">Induction and Neutron density Logs</div>			22. Was Well Cored <div style="text-align: center;">Yes</div>		
<b>23. CASING RECORD (Report all strings set in well)</b>					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
4 1/2"	10.5#	330'	6 1/2"	32 sks	SURFACE
		1,505' - Surface		94 sks	SURFACE
<b>24. LINER RECORD</b>			<b>25. TUBING RECORD</b>		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	PACKER SET
26. Perforation record (interval, size, and number)			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL      AMOUNT AND KIND MATERIAL USED		
<b>28. PRODUCTION</b>					
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)		Well Status (Prod. or Shut-in) Plugged and abandoned on 01/22/05.	
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.
29. Disposition of Gas (Sold, used for fuel, vented, etc.)					Test Witnessed By
30. List Attachments					
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief					
Signature <u>Shirley Mitchell</u>			Printed Name <u>Shirley A. Mitchell</u> Title <u>Regulatory Analyst</u> Date <u>02/25/05</u>		
E-mail Address <u>shirley.mitchell@elpaso.com</u>					

# INSTRUCTIONS

Form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or opened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
Yates	T. Miss	T. Cliff House	T. Leadville
7 Rivers	T. Devonian	T. Menefee	T. Madison
Queen	T. Silurian	T. Point Lookout	T. Elbert
Grayburg	T. Montoya	T. Mancos	T. McCracken
San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
Glorieta	T. McKee	Base Greenhorn	T. Granite
Paddock	T. Ellenburger	T. Dakota	T. <b>Raton 0'</b>
Blaine	T. Gr. Wash	T. Morrison	T. <b>Vermejo 1,210'</b>
Tubb	T. Delaware Sand	T. Todilto	T. <b>Trinidad 1,435'</b>
Drinkard	T. Bone Springs	T. Entrada	T.
Abo	T.	T. Wingate	T.
Wolfcamp	T.	T. Chinle	T.
Penn	T.	T. Permian	T.
Cisco (Bough C)	T.	T. Penn "A"	T.

## OIL OR GAS SANDS OR ZONES

b. 1, from.....to..... No. 3, from.....to.....  
b. 2, from.....to..... No. 4, from.....to.....

## IMPORTANT WATER SANDS

include data on rate of water inflow and elevation to which water rose in hole.

b. 1, from.....to.....feet.....

b. 2, from.....to.....feet.....

b. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology