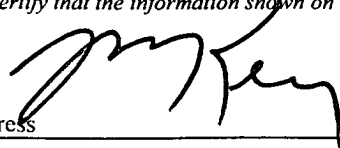


Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>	<b>Form C-105</b> Revised June 10, 2003
		WELL API NO. <b>30-019-20097</b>
		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
		State Oil & Gas Lease No.
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>		
1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <u>Junked &amp; Abandoned</u>		7. Lease Name or Unit Agreement Name  <b>Mescalero</b>
b. Type of Completion: NEW <input type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. WELL OVER BACK RESVR. <input type="checkbox"/> OTHER		
2. Name of Operator  <b>Labrador Oil Company</b>		8. Well No. <b>#1</b>
3. Address of Operator <b>2311 Cedar Springs, #405</b> <b>Dallas, Texas 75201</b>		9. Pool name or Wildcat <b>Wildcat</b>
4. Well Location  Unit Letter <u>E</u> : <u>2140</u> Feet From The <u>North</u> Line and <u>525</u> Feet From The <u>West</u> Line Section <u>1</u> Township <u>T6N</u> Range <u>R22E</u> NMPM <u>Guadalupe</u> County		
10. Date Spudded <b>6-29-96</b>	11. Date T.D. Reached <b>12-4-96</b>	12. Date Compl. (Ready to Prod.)
13. Elevations (DF& RKB, RT, GR, etc.) <b>4410 GR</b>		14. Elev. Casinghead
15. Total Depth <b>14,597</b>	16. Plug Back T.D.	17. If Multiple Compl. How Many Zones?
18. Intervals Drilled By		Rotary Tools <b>0 - TD</b>
19. Producing Interval(s), of this completion - Top, Bottom, Name		20. Was Directional Survey Made
21. Type Electric and Other Logs Run <b>CDNL, MRL</b>		22. Was Well Cored <b>No</b>
<b>23. CASING RECORD (Report all strings set in well)</b>		
CASING SIZE	WEIGHT LB./FT.	DEPTH SET
<b>20</b>	<b>106</b>	<b>385</b>
<b>13 3/8</b>	<b>68</b>	<b>3466</b>
<b>9 5/8</b>	<b>53.5</b>	<b>10671</b>
24. LINER RECORD		25. TUBING RECORD
SIZE	TOP	BOTTOM
26. Perforation record (interval, size, and number)  <b>Plugged &amp; Abandoned</b>		27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL      AMOUNT AND KIND MATERIAL USED
<b>28. PRODUCTION</b>		
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)
		Well Status (Prod. or Shut-in)
Date of Test	Hours Tested	Choke Size
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate
29. Disposition of Gas (Sold, used for fuel, vented, etc.)		Test Witnessed By
30. List Attachments <b>Logs previously sent</b>		
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief		
Signature 		Printed Name <b>J. M. Kerr</b> Title <b>Vice President</b> Date <b>2/28/05</b>
E-mail Address		