LOLIN C.100 **Submit 3 Copies** Energy, Minerals and Natural Resources Department Revised 1-1-89 to Appropriate District Office OIL CONSERVATION DIVISION WELL API NO. P.O. Box 1980, Hobbs, NM 88240 2040 Pacheco St. 30-019-20097 87505 DISTRICTI Santa Fe, 5. Indicate Type of Lease P.O. Drawer DD, Artesia, NM 88210 STATE FEE Y 6. State Oil & Gas Lease No. 1000 Rio Brazos Rd., Aztec, NM 87410 SUNDRY NOTICES AND REPORTS ON WELLS ( DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A 7. Lease Name or Unit Agreement Name DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) Mescalero Type of Well: GAS WELL WELL 2. Name of Operator 8. Well No. Labrador Oil Company 9. Pool name or Wildcat Wildcat 3. Address of Operator 400 N. St. Paul, #400, Dallas, Texas 75201 Well Location Unit Letter E : 2140 Feet From The North 525 Feet From The West Line and Guadalupe 22E 6N **NMPM** 10. Elevation (Show whether DF, RKB, RT, GR, etc.) Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data 11. NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK **ALTERING CASING TEMPORARILY ABANDON CHANGE PLANS** COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT CASING TEST AND CEMENT JOB LX **PULL OR ALTER CASING** OTHER: OTHER: 12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give partinent dates, including estimated date of starting any proposed work) SEE RULE 1103. 1. Drilling to 10,671'. Ran 10.671' of 9 5/8" - 53.50 P-110 casing. Pump first stage cement of 1000 sks. of 50/50 PO2 and 350 sks. of Class H neat. 3. Pump second stage of 200 sks. of Class C neat. Bump. Plug with 2500 psi. Closed sleeve. Ok.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Drilling Manager

DATE

October 13, 19

TYPE OR FRINT NAME Bi/1ly M. Johnson

TELEPHONE NO.214-922-90

APPROVED BY Dy C/960cm

DISTRICT SUPERVISOR

11-18-76