Office Office	State of New Mexico			Form C-103
District I	Energy, Minerals and Natural Resources			May 27, 2004
625 N. French Dr., Hobbs, NM 88240			WELL API NO.	
District II	OIL CONSERVATION DIVISION		30-007-20512	
1301 W. Grand Ave., Artesia, NM 88210 District III	1220 South St. Francis Dr.		5. Indicate Type of Lease	
1000 Rio Brazos Rd., Aztec, NM 87410			STATE	FEE 🔀
District IV	Santa Fe, NM 87505 0 7 2005		6. State Oil & Gas Le	ease No.
1220 S. St. Francis Dr., Santa Fe, NM				
87505	CEC AND DEPONTS ON WELL	CONTRACTOR	<u> </u>	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG-BACK-TO-A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			7. Lease Name or Un	it Agreement Name
			* ***	. D. D.
PROPOSALS.)				PR B
1. Type of Well: Oil Well	Gas Well Other COALBED METHANE		8. Well Number	74H
2. Name of Operator			9. OGRID Number	180514
EL PASO ENERGY RATON, L.L.C.				
3. Address of Operator			10. Pool name or Wil	ldcat
PO BOX 190, RATON, NM 87740				
4. Well Location			<u> </u>	
1	6 feet from the North	line and 1620	foot form the NV	4 Ph
		line and <u>1628</u>	feet from theW	
Section 32 Te	ownship 30N Range	19E NMPM	Colfax Coun	ty
11. Elevation (Show whether DR, RKB, RT, GR, etc.)				
	7,629' ((GR)		
Pit or Below-grade Tank Application O				
Pit typeDepth to GroundwaterDistance from nearest fresh water wellDistance from nearest surface water				
Pit Liner Thickness: mil Below-Grade Tank: Volumebbls; Construction Material				
12 (1)	D. J. I. I.			
12. Check A	Appropriate Box to Indicate N	Nature of Notice,	Report or Other Dat	ta
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
				TERING CASING
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRI		AND A
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMENT	JOB 🗌	
OTHER		OTHER PEOP		5-7
OTHER:		OTHER: RECO	MPLETION	\boxtimes
1 Describe proposed or comp	leted operations. (Clearly state all	nortinant datails, and	Laiva nartinant datas ir	saluding actimated data
	ork). SEE RULE 1103. For Multip	pie Compietions: Att	ach wellbore diagram o	or proposed completion
or recompletion. Work prop	oosed is as follows.			
02/07/05 MIDIL V av. Dia 147	I Duodo tuhing and numn Dit	and source on min to 2	100,	
02/07/05 MIRU Key Rig 147. LD rods, tubing, and pump. Bit and scraper run to 2,100'.				
02/10/05 MIRU Schlumberger Wireline.				
Perforated 1 st stage - 1829'-1836', 1871'-1875' 44 holes Frac'd 1 st stage - Pumped 387,422 scf N2 with 26,500 lbs brady sand, 9.2 bpm, 1,958 psi. Final ISIP 1476 psi.				
Frac'd 1 st stage - Pumped 387,422 scf N2 with 26,500 lbs brady sand, 9.2 bpm, 1,958 psi. Final ISIP 1476 psi. Perforated 2 nd stage - 1753'-1760' 28 holes				
Frac'd 2 nd stage -		700 the bands and	10.2 have 1500 and 1510	-1 ICID 074:
	Pumped 223,379 scf N2 with 30		10.2 opm, 1390 psi. Fin	iai 181P 9/4 psi.
02/12/05 MIRU Key Rig. Tag sand at 1914'. Clean down to last plug at 1920'. 02/13/05 TIH with 2 7/8" production tubing with SN at 2116'. TIH with 1 1/4" insert pump and 3/4" rods.				
		11H with 1 1/4" inser	t pump and 3/4" rods.	
02/14/05 Put well back on pro	eduction.			
I handry contify that the information	above is two and assumbts to the h	ant of my lenguilodes	and haliaf re a	
I hereby certify that the information a grade tank has been/will be constructed or				
grade tank has been will be constructed of	2 /	山, a general permit [] (л ан (анасиси) анстианус	ос <i>ъ</i> -арргочен ріап □.
SIGNATURE	helem TITLE	Production En	gineer DA	TE 03/04/05
	Prdemann E-mail address: bill			
- Se s as Francisco As Ministra Marie			retephone 110.	(===) -== 0/==
For State Use Only	1//			
/x >	1//	A Secondary Registration and in a second	DPD1 // 0 ~ ~	1./-
APPROVED BY:	Ohom TITLE C	NOIRICI SU	PERVISOR DA	TE 3/14/05
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