

District I  
1625 N. French Dr., Hobbs, NM 87240  
District II  
811 South First, Artesia, NM 87210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 South St Francis, Santa Fe, NM 87505

OIL CONSERVATION DIVISION  
1220 South St Francis  
Santa Fe, NM 87505-R 0 7 2035

WELL API NO. <b>30-007-20512</b>
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
State Oil & Gas Lease No.

### WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <u>COALBED METHANE</u>		7. Lease Name or Unit Agreement Name <b>VPR B</b>	
b. Type of Completion: NEW WELL <input type="checkbox"/> WORK OVER <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>		8. Well No. <b>74H</b>	
2. Name of Operator <b>EL PASO ENERGY RATON, L.L.C.</b>		9. Pool name or Wildcat <b>Van Bremmer Canyon - Vermejo Gas</b>	
3. Address of Operator <b>P.O. BOX 190, RATON, NEW MEXICO 87740</b>			
4. Well Location Unit Letter <u>F</u> ; <u>2586</u> Feet From The <u>North</u> Line and <u>1628</u> Feet From The <u>West</u> Line Section <u>32</u> Township <u>30N</u> Range <u>19E</u> NMPM Colfax County			
10. Date Spudded <b>05/29/04</b>	11. Date T.D. Reached <b>06/14/04</b>	12. Date Compl. (Ready to Prod.) <b>02/13/05</b>	13. Elevations (DF& R(B. RT, GR, etc.) <b>7629' (GL)</b>
14. Elev. Casinghead <b>7629'</b>			
15. Total Depth <b>3814' TMD</b>	16. Plug Back T.D. <b>3814' TMD</b>	17. If Multiple Compl. How Many Zones? <b>0 - TD</b>	18. Intervals Drilled By <b>Rotary Tools</b>
19. Producing Interval(s), of this completion - Top, Bottom, Name			20. Was Directional Survey Made <b>NO</b>
21. Type Electric and Other Logs Run Epithermal Neutron Litho Density, Array Induction Linear Correlation, Petrophysical Analysis Elan/SpectroLith, and Acoustic Cement Bond Log			22. Was Well Cored <b>No</b>

23. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED		
<b>13 1/4"</b>	<b>48#</b>	<b>37'</b>	<b>17 1/2"</b>	<b>55 sks</b>	<b>Surface</b>		
<b>9 5/8"</b>	<b>36#</b>	<b>363'</b>	<b>8 3/4"</b>	<b>125 sks</b>	<b>Surface</b>		
<b>7"</b>	<b>23#</b>	<b>2342' md - 1924' tvd</b>	<b>8 3/4"</b>	<b>297 sks</b>	<b>Surface</b>		
<b>4 1/2"</b>	<b>Perforated Liner</b>	<b>2292' - 3814' md</b>	<b>6 1/8"</b>				
24. LINER RECORD			25. TUBING RECORD				
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					<b>2 7/8"</b>	<b>2,116'</b>	<b>No</b>
26. Perforations: (Originally completed as a single zone horizontal lateral in the Lower Vermejo coal seam.)  <b>1829' - 1836', 1871' - 1875' 44 Holes</b> <b>1753' - 1760; 28 Holes</b>				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL <b>1753' - 1875'</b> AMOUNT AND KIND MATERIAL USED <b>57,200 lbs Brady Sand</b>			

28. PRODUCTION							
Date First Production: <b>07/01/04</b>		Production Method (Flowing, gas lift, pumping - Size and type pump) <b>Pumping water up 2 7/8" tubing 1 1/4" Insert pump w/V-wire screen..</b>			Well Status (Prod. or Shut-in) <b>Production</b>		
Put Back on Production: <b>02/13/05</b>		Flowing gas up 5 1/2" Casing.					
Date of Test <b>07/01/04</b>	Hours Tested <b>24 hrs.</b>	Choke Size <b>Full 2"</b>	Prod'n For Test Period <b>N/A</b>	Oil - Bbl <b>N/A</b>	Gas - MCF <b>0</b>	Water - Bbl. <b>0</b>	Gas - Oil Ratio <b>N/A</b>
Flow Tubing Press.	Casing Pressure <b>0 psi</b>	Calculated 24-Hour Rate	Oil - Bbl. <b>N/A</b>	Gas - MCF <b>0</b>	Water - Bbl. <b>0</b>	Oil Gravity - API - (Corr.) <b>N/A</b>	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) <b>Sold, used for fuel.</b>						Test Witnessed By: <b>Gary Blundell</b>	

30. List Attachments			
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief.			
Signature: <i>Shirley Mitchell</i>	Printed <b>Shirley A. Mitchell</b>	Title <b>Regulatory Analyst</b>	Date: <b>03/04/05</b>

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or reopened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in triplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

### Southeastern New Mexico

Anhy	T. Canyon
Salt	T. Strawn
Salt	T. Atoka
Yates	T. Miss
7 Rivers	T. Devonian
Queen	T. Silurian
Grayburg	T. Montoya
San Andres	T. Simpson
Glorieta	T. McKee
Paddock	T. Ellenburger
Blinberry	T. Gr. Wash
Tubb	T. Delaware Sand
Drinkard	T. Bone Springs
Abo	T.
Wolfcamp	T.
Penn	T.
Cisco (Bough C)	T.

### Northwestern New Mexico

T. Ojo Alamo	T. Penn. "B"
T. Kirtland-Fruitland	T. Penn. "C"
T. Pictured Cliffs	T. Penn. "D"
T. Cliff House	T. Leadville
T. Menefee	T. Madison
T. Point Lookout	T. Elbert
T. Mancos	T. McCracken
T. Gallup	T. Ignacio Otzte
Base Greenhorn	T. Granite
T. Dakota	T. Raton Top -0'
T. Morrison	T. Vermejo - 1,690'
	Trinidad 1,960'
T. Todilto	T.
T. Entrada	T.
T. Wingate	T.
T. Chinle	T.
T. Permian	T.
T. Penn "A"	T.

### OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....	No. 3, from.....to.....
No. 2, from.....to.....	No. 4, from.....to.....

### IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....	feet.....
No. 2, from.....to.....	feet.....
No. 3, from.....to.....	feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology