

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003
		WELL API NO. 30-007-20384
		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
		State Oil & Gas Lease No.
WELL COMPLETION OR RECOMPLETION REPORT AND LOG		
1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <u>Coalbed Methane</u>		7. Lease Name or Unit Agreement Name VPR D
b. Type of Completion: NEW <input type="checkbox"/> WORK <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. WELL OVER BACK RESVR. <input type="checkbox"/> OTHER <u>Horizontal Lateral</u>		
2. Name of Operator EL PASO ENERGY RATON, L.L.C.		8. Well No. 96
3. Address of Operator PO BOX 190, RATON, NM 87740		9. Pool name or Wildcat
4. Well Location Unit Letter <u>N</u> <u>480</u> Feet From The <u>South</u> Line and <u>1597</u> Feet From The <u>West</u> Line Section <u>35</u> Township <u>31N</u> Range <u>17E</u> NMPM <u>Colfax</u> County		
10. Date Spudded 02/18/03	11. Date T.D. Reached 02/19/03	12. Date Compl. (Ready to Prod.) 02/17/05
		13. Elevations (DF& RKB, RT, GR, etc.) 8,205'
14. Elev. Casinghead		
15. Total Depth 3,660' TMD	16. Plug Back T.D. 1,708'	17. If Multiple Compl. How Many Zones? _____
		18. Intervals Drilled By _____
		19. Rotary Tools 0 - TD
		Cable Tools None
19. Producing Interval(s), of this completion - Top, Bottom, Name 1243' - 1508' Vermejo Coals		20. Was Directional Survey Made Yes
21. Type Electric and Other Logs Run		22. Was Well Cored No
23. CASING RECORD (Report all strings set in well)		
CASING SIZE	WEIGHT LB./FT.	DEPTH SET
		HOLE SIZE
		CEMENTING RECORD
		AMOUNT PULLED
24. LINER RECORD		
SIZE	TOP	BOTTOM
		SACKS CEMENT
		SCREEN
3 1/2" Perforated	1,374'	3,660'
		None
25. TUBING RECORD		
SIZE	DEPTH SET	PACKER SET
2 7/8"	1,595'	
26. Perforation record (interval, size, and number) 1502'- 1508' 17 Holes 1441'- 1443' 5 Holes 1354'- 1356', 1393'- 1395' 10 Holes 1243'- 1245' (1252'- 1254', 1256'- 1258', 1264'- 1268'), 1274'- 1276' 40 Holes		
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 1243' 1508' AMOUNT AND KIND MATERIAL USED Stimulate Single Stage 16,086 lbs brown sand		
28. PRODUCTION		
Date First Production: 08/11/03 Put Back on Production: 02/17/05		Production Method (Flowing, gas lift, pumping - Size and type pump) 2 x 71" Insert Pump
		Well Status (Prod. or Shut-in) Production
Date of Test 08/11/03	Hours Tested 24 Hours	Choke Size Full 2"
		Prod'n For Test Period
		Oil - Bbl
		Gas - MCF
		Water - Bbl.
		Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure 250 psi	Calculated 24-Hour Rate
		Oil - Bbl.
		Gas - MCF
		Water - Bbl.
		Oil Gravity - API - (Corr.)
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold, used for fuel.		Test Witnessed By Gary Blundell
30. List Attachments		
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief		
Signature <u>Shirley Mitchell</u>		Printed Name Shirley A. Mitchell Title Regulatory Analyst Date 03/01/05
E-mail Address: shirley.mitchell@elpaso.com		

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or reopened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

Southeastern New Mexico		Northwestern New Mexico	
1. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
2. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
3. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
4. Yates	T. Miss	T. Cliff House	T. Leadville
5. 7 Rivers	T. Devonian	T. Menefee	T. Madison
6. Queen	T. Silurian	T. Point Lookout	T. Elbert
7. Grayburg	T. Montoya	T. Mancos	T. McCracken
8. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
9. Glorieta	T. McKee	Base Greenhorn	T. Granite
10. Paddock	T. Ellenburger	T. Dakota	T. <u>Raton - Surface</u>
11. Blinebry	T. Gr. Wash	T. Morrison	T. <u>Vermejo - 1,194'</u>
12. Tubb	T. Delaware Sand	T. Todilto	T. <u>Trinidad - 1,524'</u>
13. Drinkard	T. Bone Springs	T. Entrada	T.
14. Abo	T.	T. Wingate	T.
15. Wolfcamp	T.	T. Chinle	T.
16. Penn	T.	T. Permian	T.
17. Cisco (Bough C)	T.	T. Penn "A"	T.

No. 1, from to
 No. 2, from to
 No. 3, from to
 No. 4, from to

1. 1, from..... to..... feet.....
 2. 2, from..... to..... feet.....
 3. 3, from..... to..... feet.....

From	To	Thickness In Feet	Lithology