

Submit 3 Copies To Appropriate District
Office

District I

1625 N. French Dr., Hobbs, NM 87240

District II

811 South First, Artesia, NM 87210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 South St. Frances, Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION

1220 South St. Frances

Santa Fe, NM 87505

Form C-103

Revised March 25, 1999

WELL API NO.

30-007-20597

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name:

VPR B

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well:

Oil Well ☐ Gas Well ☐ Other ☒ Coalbed Methane

2. Name of Operator

EL PASO ENERGY RATON, L.L.C.

3. Address of Operator

P.O. Box 190, Raton, NM 87740

4. Well Location

Unit Letter C : 995 feet from the North line and 1984 feet from the West line

Section 23 Township 30N Range 18E NMPM COLFAX County

10. Elevation (Show whether DR, RKB, RT, GR, etc.)

8,152' GL

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☒ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work).
SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

03/16/05 Spud @ 11:30 a.m. Drill 11" surface hole to 337'. Run 8 jts. of 8 5/8", 24#, J55 ST&C casing to 335'.
Halliburton mixed and pumped 155 sks Midcon II PP, 14 ppg, yield 1.66 at 4 bpm with 100 psi with 6% salt,
5#/sx gilsonite, .3% versaset and .25 #/sk flocele. Circulate 8 bbls of cement to surface. WOC 8 hrs.
Test surface 8 5/8" csg to 500 psi for 30 minutes.

03/18/05 Drill 7 7/8" hole from 337' - 2,480'. Reached TD 2,480' at 4:00 p.m.
MIRU Patterson & log well. Logger's TD at 2,419'. Ran 59 jts of 5 1/2", 15.5#, J55 LT&C casing at 2,425'.
MIRU Halliburton. Pumped 421 sks Midcon II PP, 13 ppg, Yield 2.04 at 4 bpm.
Plug down with 958 psi. Float held. Did not circulate cement to surface. Well shut in.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Shirley Mitchell TITLE Regulatory Analyst DATE 03/21/05

Type or print name Shirley A. Mitchell Telephone No. (505) 445-6785

(This space for State use)

APPROVED BY [Signature] TITLE DISTRICT SUPERVISOR DATE 3/24/05

Conditions of approval, if any: