Office Office	State of New			Form C-19	
District I	Energy, Minerals and	Natural Resources		Revised March 25, 19	199
1625 N. French Dr., Hobbs, NM 87240			WELL API NO.		
District II ON CONSERVATION DISTRICTION			30-007-20593		
	South Flist, Artesia, Nivi 67210		5. Indicate Type of	of Lease	
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410	00 Pi- D-ggg Pd A-top NM 97410		STATE [FEE 💷	
District IV	Santa Fe, NM 87505		6. State Oil & G		
1220 South St. Frances, Santa Fe, NM	outh St. Frances, Santa Fe, NM			as bease 110.	·
87505			Col		
SUNDRY NOTICES AND REPORTS ON WELLS			/. Lease Name or	Unit Agreement Nam	e:
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH					
PROPOSALS.)				VPR B	
1. Type of Well:					
Oil Well Gas Well					
			8. Well No.	88	
EL PASO ENERGY RATON, L.L.C.			0. 7.011110.	00	
3. Address of Operator			9. Pool name or \	Wildcat	
P.O. Box 190, Raton, NM 87740			7. Tool name of	w nacat	
4. Well Location					
4. Well Location					
TI-24 T .44. T . 1044	O ford form the Courth	li	6 4 4		
Unit Letter 1: 1940	o leet from the <u>South</u>	nne and981	feet from the <u>Ea</u>	ist ine	
Continue 22 Transmit	i- 20N D	10E NADA	COLEAN	4	
Section 23 Townsh		18E NMPM		ounty	
	10. Elevation (Show wheth		(a)		
		65' (GL)			
-	propriate Box to Indica	te Nature of Notice,	Report or Other:	Data	
NOTICE OF INTENTION TO: SUBS			SEQUENT RE	PORT OF:	
PERFORM REMEDIAL WORK	PLUG AND ABANDON □	REMEDIAL WOR		ALTERING CASING	
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRI	LLING OPNS.	PLUG AND	\Box
			_	ABANDONMENT	ш
PULL OR ALTER CASING	MULTIPLE	CASING TEST A	√D □		
	COMPLETION	CEMENT JOB			
0.71150					$\overline{}$
OTHER:		OTHER:			
Describe proposed or completed operat	ions. (Clearly state all pertinent det	ails, and give pertinent dates, in	ncluding estimated date of	of starting any proposed wor.	k).
SEE RULE 1103. For Multiple Comple	tions. Attach wellbore diagram of	proposed completion or recom	pilation.		
02/11/05 Spud @ 4:20 p.m. De	ill 11" surface hale to 346'	Dun 9 its of 9 5/9" 3/4	+ ISS CTP-C analys	. to 2262	
03/11/05 Spud @ 4:30 p.m. Drill 11" surface hole to 346'. Run 8 jts. of 8 5/8", 24#, J55 ST&C casing to 336'. Halliburton mixed and pumped 100 sks Midcon II PP, 14 ppg, yield 1.66 at 4 bpm with 100 psi with 6% salt,					
Famourton mixed and	pumped 100 sks Midcon in	Circulate 5 bble of some	it 4 opm with 100 p	SI With 6% Sait,	
	ersaset and .25 #/sk flocele.	Circulate 3 bbis of ceme	ent to surface. WOC	o nrs.	
	g to 500 psi for 30 minutes.	SD 0 6001 0.20			
03/12/05 Drill 7 7/8" hole from 336' - 2,580'. Reached TD 2,580' at 9:30 p.m. MIRU Patterson & log well. Logger's TD at 2,536'. Ran 60 jts of 5 ½", 15.5#, J55 LT&C casing at 2,486'.					
				casing at 2,486°.	
	mped 320 sks Midcon II PI				
Plug down with 1139	psi. Float held. Circulated	17 bbls of cement to sur	face. Well shut in.		
I hereby certify that the information a	above is true and complete to	the best of my knowled	ge and belief.		
$\langle II \rangle_{\mathcal{L}} \sim$	Riskon				
SIGNATURE MINULY	TURCHOU TIT	LE Regulatory Analy	stDATE0	<u>3/21/05</u>	
			-		
Type or print name Shirley A	. Mitchell	Telephone No.	(505) 445-6785		
(This space for State use)		<u></u>			_
(Interpretation of the time)	-1 // / /			/	
APPPROVED BY (74 (, , ,	74
	Holiv	LEDISTRICT SU	PERVISOR	DATE 3/24/	~_>
	TIT	LE DISTRICT SU	PERVISOR	DATE 3/24/	
Conditions of approval, if any:	TIT	LE DISTRICT SU	PERVISOR	DATE 3/24/4	- -