<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(505) 393-6161 Fax:(505) 393-0720

State of New Mexico

Form C-101 Permit 17506

Energy, Minerals and Natural Resources

Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

	interest in the second of the						
1.	Operator Name and Address	2. OGRID Number					
ENERGEN	162928						
	98 Bloomfield Highway armington , NM 87401	3. API Number					
1	antingion, 14141 87401	30-025-37530					
4. Property Code	5. Property Name	6. Well No.					
27820	WEST LOVINGTON STRAWN UNIT	022					

7. Surface Location

3	UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
	I	32	15S	35E	I	2310	S	660	E	LEA

8. Pool Information

	40.0 March 19.0 March	
-	LOVINGTON:STRAWN, WEST	40875

Additional Well Information

	37%		2 Manual III III III III III III III III III I	uiuoii	9.9
9. Work Type New Well	30.000	il Type IL	11. Cable/Rotary	12. Lease Type Private	13. Ground Level Elevation 3990
14. Multiple	15. Prop	osed Depth	16. Formation	17. Contractor	18. Spud Date
И	1	2000	Strawn	14 44	11/20/2005
Depth to Ground	water		Distance from nearest fresh water	well	Distance to nearest surface water
65			> 1000		> 1000
it: Liner: Synthetic D	1 2	mils thick	Clay Pit Volume: 10000 bbls		081 ANNASONY NOVYZER DYNOROSO
Closed Loop System	n	- C-04	2000	Fresh Water 🛛 Brine 🗀 1	Diesel/Oil-based Gas/Air

19. Proposed Casing and Cement Program

Туре	Hole Size	Casing Type	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	17.5	13.375	48	400	450	0
Int1	11	8.625	32	4800	1200	0
Prod	7.875	5.5	17	12000	1200	4500

Casing/Cement Program: Additional Comments

Fresh water will be used to drill the surface and production sections. Brine will be used to drill the intermediate section.

Proposed Blowout Prevention Program

	11000000 220.1000			
Туре	Working Pressure	Test Pressure	Manufacturer	
DoubleRam	5000	5000	Shaffer	

of my knowledge and belief. I	ation given above is true and complete to the b further certify that the drilling pit will be	OIL COMBERT	ATION DIVISION
constructed according to NM an (attached) alternative OC	(OCD guidelines ⊠, a general permit □, or D-approved plan □.	Approved By: Paul Kautz	
Printed Name: Electronic	ally filed by Vicki Donaghey	Title: Geologist	
Title: Production Assists	ent	Approved Date: 10/28/2005	Expiration Date: 10/28/2006
Email Address: vdonaghe	@energen.com		
Date: 10/27/2005	Phone: 505-325-6800	Conditions of Approval Attac	hed

DISTRICT I 1625 N. French Dr., Hobbs, NM 88240

State of New Mexico

Energy, Minerals & Natural Resources Department

Form C-102
Revised August 15, 2000
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

DISTRICT II P.O. Drawer DD, Artesia, NM 88211-0719

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IY 2040 South Pacheco, Santa Fe, NM 87505

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number		1,000		Pool Code Pool Name			·		
			408	75	LO	VINGTON; STRAW	N, WEST		
Property Code Property Name 27820 WEST LOVINGTON STRAWN UNIT					Well Num	aber			
ogrid n 162928	OGRID No. Operator Name ENERGEN RESOURCES CORPORATION					l	Elevation 3990'		
					Surface Loc	ation	· · · · · · · · · · · · · · · · · · ·		
UL or lot No.	Section 32	Township 15 S	Range 35 E	Lot Idn	Feet from the 2310'	North/South line SOUTH	Feet from the 660'	East/West line EAST	County LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
]					
Dedicated Acre	s Joint o	r Infill Con	nsolidation	Code Or	der No.	<u> </u>		<u> </u>	
80									

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

			OPERATOR CERTIFICATION
			I hereby certify the the information
			contained herein is true and complete to the best of my knowledge and belief.
			Caroly Larson
	Energen		Carolyn Larson
	Big Dog Baer #1	Energen	Printed Name
•		→WLSU #21	Regulatory Analyst
Energen Baer #1			October 25, 2005
		70,	Date
		<u> </u>	SURVEYOR CERTIFICATION
	X = 7	#220 660' Coordinate 79,255.4 18,806.9	I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my upervison and that the same is true and orrect to the best of my belief.
	Geodetic Coordinate Latitude = 32'58'a Longitude = 103'25	21.90" N '21.96" W	October 14, 2005 Date Surveyed Signature & Seal of
NOTE: 1) Plane Coordinates shown hereon are Mercator Grid and Conform to the "N Coordinate System", New Mexico East 2 American Datum of 1927. Distances shown mean horizontal surface values.	ew Mexico	2310'	Professional Surveyor W:O. Num. 2005-0998 Certificate No. MACON McDONALD 12185
		<u> </u>	

Permit Conditions of Approval

Operator: ENERGEN RESOURCES CORPORATION , 162928
Well: WEST LOVINGTON STRAWN UNIT #022

API: 30-025-37530

OCD Reviewer	Condition
IDKAUTZ	Pit construction and closure must satisfy all requirements of your approved plan, O.C.D. Rule 19.15.2.50, and the Pit and Below-Grade Tank Guidelines
pkautz	prior to any pit construction notify Gary Wink at 505-393-6161 ext 114