

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(505) 393-6161 Fax:(505) 393-0720

District II
1301 W. Grand Ave., Artesia, NM 88210
Phone:(505) 748-1283 Fax:(505) 748-9720

District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170

District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

Form C-103
Permit19172

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVIOR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NUMBER 30-045-33277
		5. Indicate Type of Lease S
		6. State Oil & Gas Lease No.
1. Type of Well:G	7. Lease Name or Unit Agreement Name STATE GAS COM CB	8. Well Number 003S
2. Name of Operator ENERGEN RESOURCES CORPORATION	9. OGRID Number 162928	
3. Address of Operator 2198 Bloomfield Highway, Farmington, NM 87401	10. Pool name or Wildcat	
4. Well Location Unit Letter <u>E</u> : <u>1925</u> feet from the <u>N</u> line and <u>805</u> feet from the <u>W</u> line Section <u>32</u> Township <u>30N</u> Range <u>09W</u> NMPM <u>San Juan</u> County		
11. Elevation (Show whether DR, KB, BT, GR, etc.) 5816 GR		
Pit or Below-grade Tank Application ☐ or Closure ☐ Pit Type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE OF PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
Other:

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTER CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDON ☐
CASING/CEMENT JOB ☐
Other: **Spud** ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

11/16/2005 Spudded well.

11/16/05 Spud well @ 11:30 am on 11/16/05. Drill 12-1/4" hole to 330'. Run 7 jts. 8-5/8" 24# J-55 ST&C casing, set @ 324'. Cement with 225 sks Class B, 2% CaCl2, 1/4#/sk flocele (265 cu.ft.). Plug down @ 4:00 pm on 11/17/05. Partial returns. After 19 bbls displacement, did not circulate to surface. SD overnite. WOC. Run 1" tubing down annulus of 8-5/8" surface casing & tagged cement @ 13'. Pump 31 sks Class B, 1/4#/sk flocele and circulate 1 bbl. cement to surface. Cement did not fall. RD Halliburton. NU BOP. Test casing & BOP to 600 psi - ok.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Electronically Signed TITLE Production Assistant DATE 11/29/2005

Type or print name Vicki Donaghey E-mail address vdonaghe@energen.com Telephone No. 505-325-6800

For State Use Only:

APPROVED BY: Enriques Villanueva TITLE Staff Manager DATE 11/29/2005