<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(505) 393-6161 Fax:(505) 393-0720

# State of New Mexico

Form C-101 Permit 18780

# **Energy, Minerals and Natural Resources**

# Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

241110111	ANTERCATION TO RELEGATE TO DRIBE, RE ENTER, DEEL EN, TECOBACK, OR ADD A ZONE					
	1. Operator Name and Address	2. OGRID Number				
	BRIGHAM OIL & GAS LP	163160				
	6300 Bridge Point Pkwy Austin , TX 78730	3. API Number				
	ABIR, 12 70750	30-025-37576				
4. Property Code	5. Property Name	6. Well No.				
35271	STATE 33	001				

#### 7. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
D	33	12S	37E	D	879	N	990	W	LEA

### 8. Pool Information

GLADIOLA;WOLFCAMP 27930

# **Additional Well Information**

9. Work Type	10. Well Type	11. Cable/Rotary	12. Lease Type	13. Ground Level Elevation		
New Well	OIL		State	3911		
14. Multiple 15. Proposed Depth		th 16. Formation	17. Contractor	18. Spud Date		
N 10500		Pennsylvanian		12/6/2005		
Depth to Ground	water	Distance from nearest fresh water v > 1000	well	Distance to nearest surface water > 1000		
Pit: Liner: Synthetic N Closed Loop System			Drilling Method: Fresh Water X Brine	Diesel/Oil-based Gas/Air		

19. Proposed Casing and Cement Program

Туре	Hole Size	Casing Type	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	17.5	13.375	48	400	440	0
Int1	11	8.625	24	4700	1070	
Int1	11	8.625	32	4700	1070	
Prod	7.875	5.5	17	10500	430	8000

# Casing/Cement Program: Additional Comments

Intermediate string will be 2200' of 24# on top of 2500' of 32# J-55 ST&C. Production casing will be 6000' of J-55 on top 4500' of N-80.

Proposed Blowout Prevention Program

V	110000000000000000000000000000000000000	The second of th	140
Туре	Working Pressure	Test Pressure	Manufacturer
Blind	5000	5000	
Annular	5000	3500	
Pipe	5000	5000	

of my knowledge and belief.	ation given above is true and complete to the $\mathfrak k$ I further (criffy that the drilling pit will be 10 CD guidelines $\Sigma$ , a general permit $\Gamma$ , or D-approved plan $\Gamma$ .	OIL CONDERVATION DIVIDION
Printed Name: Electronic	ally filed by Dominik Wells	Title: Geologist
Title: Engineer		Approved Date: 12/1/2005 Expiration Date: 12/1/2006
Email Address: dwells@	bexp3d.com	
Date: 12/1/2005	Phone: 512-427-3300	Conditions of Approval Attached

District I

1625 N. French Dr., Hobbs, NM 88240 Phone:(505) 393-6161 Fax:(505) 393-0720

<u>District I</u>

1301 W. Grand Ave., Artesia, NM 88210 Phone:(505) 748-1283 Fax:(505) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

# State of New Mexico

Form C-102 Permit 18780

# Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr.

Santa Fe, NM 87505

#### WELL LOCATION AND ACREAGE DEDICATION PLAT

1. API Number 30-025-37576	2. Pool Code 27930	3. Pool Name GLADIOLA;WOLFCAMP	
4. Property Code 35271	5. Property STATE		
7. OGRID No. 163160	8. Operator BRIGHAM OII		

#### 10. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
D	33	12S	37E		879	N	990	w	LEA

# 11. Bottom Hole Location If Different From Surface

UL - Lot	Section	Т	ownship	Range	Lot	Idn	Feet From	N/S L	ine	Feet From	E/W Line	County
1075170	ated Acres		13. 1	Joint or Infill		14	. Consolidation (	Code			15. Order No.	

# NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

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## OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

E-Signed By: Dominik Wells

Title: Engineer
Date: 12/1/2005

# SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Surveyed By: Max Schumann, Jr. Date of Survey: 11/30/2005 Certificate Number: 1510

# **Permit Comments**

Operator: BRIGHAM OIL & GAS LP , 163160 Well: STATE 33 #001

30-025-37576 API:

Created By	Comment					
pkautz	Special Pool rules for the Gladiola;Penn, Southwest requires that a well location be within 150' of the center of the Q/Q section. This location is more than 150' and requires an NSL approval from our Santa Fe office.	12/1/2005				
KKLANIKA	Pennsylvanian is not primary objective; Permit has been amended to remove Gladiola; Penn pool.	12/1/2005				

# Permit Conditions of Approval

Operator: BRIGHAM OIL & GAS LP, 163160 Well: STATE 33 #001

30-025-37576 API:

OCD Reviewer	Condition
pkautz	Pit construction and closure must satisfy all requirements of your approved plan, O.C.D. Rule 19.15.2.50, and the Pit and Below-Grade Tank Guidelines
pkautz	prior to any pit construction nitify Gary Wink at 505-393-6161 ext 114