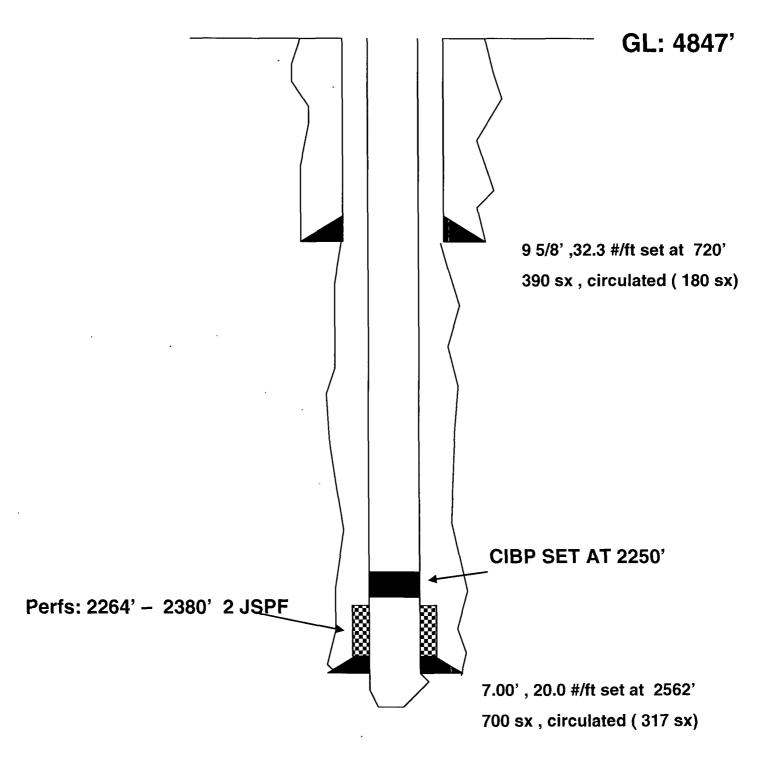
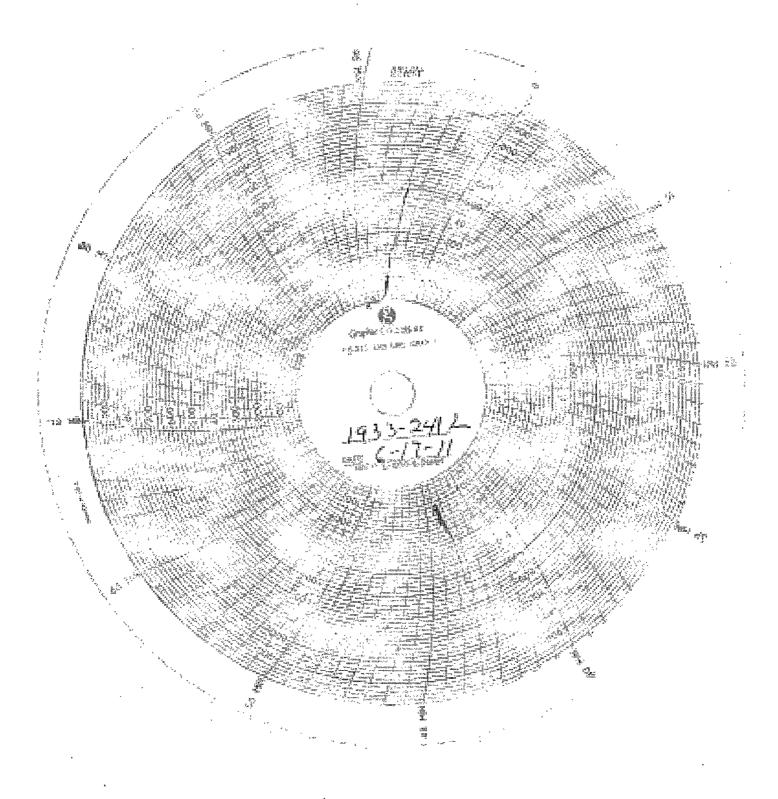
Submit 1 Copy To Appropriate District Office	State of New M		Form C-103 October 13, 2009					
District I - (575) 393-6161 Energy, Minerals and Natural Resources 1625 N. French Dr., Hobbs, NM 88240 District II - (575) 748-1283 811 S. First St., Artesia, NM 88210 OIL CONSERVATION DIVISION			WELL API NO.					
			3002120179					
<u>District III</u> - (505) 334-6178	1220 South St. Fr		5. Indicate Type of Lease STATE ☐ FEE ☒					
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460	Santa Fe, NM	87505	6. State Oil & Gas Lease No.					
1220 S St. Francis Dr., Santa Fe, NM 87505								
SUNDRY NOTIO (DO NOT USE THIS FORM FOR PROPOS DIFFERENT RESERVOIR USE "APPLICATION PROPOSALS.)	7. Lease Name or Unit Agreement Name BRAVO DOME CARBON DIOXIDE GAS UNIT (BDCDGU)							
1. Type of Well: Oil Well Gas Well Other CO ₂ SOURCE WELL			8. Well Number: 241					
2. Name of Operator OXY USA INC	9. OGRID Number 16696							
3. Address of Operator P.O. Box 303, AMISTAD, NEW	10. Pool name or Wildcat BRAVO DOME CARBON DIOXIDE GAS 640, 96010							
4. Well Location		 						
			feet from theWESTline					
Section 24	Township 19 N	Range 33 E	NMPM County HARDING					
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4847' GL								
12. Check A	ppropriate Box to Indicate	Nature of Notice	, Report or Other Data					
NOTICE OF IN	FNTION TO:) SUE	BSEQUENT REPORT OF:					
PERFORM REMEDIAL WORK	RK							
TEMPORARILY ABANDON	ILLING OPNS. P AND A							
PULL OR ALTER CASING DOWNHOLE COMMINGLE	NT JOB							
BOWNINGER COMMINICALE		• •						
OTHER:	otad appretions. (Clearly state a	OTHER:	nd aire portinent dates including estimated date					
	rk). SEE RULE 19.15.7.14 NM	AC. For Multiple Co	nd give pertinent dates, including estimated date ompletions: Attach wellbore diagram of					
6/13/2011		Ti:	s approval for temporary abandonment					
1) RIG UP WITH WIRE LINE 9/30/2012								
2) RUN 7" CIBP								
3) SET PLUG AT 2250'.			·					
6/17/2011 TEST CASING AND PLUG TO	500 PSI FOR 30+ MINUTES (CHART ATTACHE	ED)					
	•		'					
Spud Date:	Rig Release	Date:						
								
I hereby certify that the information a	above is true and complete to the	e best of my knowled	ge and belief.					
	_							
funai			•					
SIGNATURE	TITLE	ENGINEERING A	DVISOR DATE07/06/2011					
• ,	USSANI E-mail address:	: albert_giussani@c	oxy.com_ PHONE:806 638 1296					
For State Use Only	- 1 1 · · · · · · · · · · · · · · · · ·	ICTDIAT CIIDI	ERVISOR					
APPROVED BY:	Martin TITLE U	ISTRICT SUP	ENVIOUR DATE 7/7/2011					
Conditions of Approval (if any):	1							

BRAVO DOME CARBON DIOXIDE GAS UNIT

19 33 24 1 L

API: 3002120179





Martin, Ed, EMNRD

From: Albert_Giussani@oxy.com

Sent: Wednesday, July 06, 2011 5:18 PM

To: Martin, Ed, EMNRD

Subject: BDU wells that have been TA with plugs

Attachments: 19 34 36 1 G.doc; 19 33 24 1 L.doc; 20 34 12 1 K.doc; 18 31 24 1 G.doc; 20 31 25 1 G.doc

Mr. Martin ,

Please find the enclosed 5 documents which include a C103 , a wellbore sketch and a copy of the MIT for the following wells:

1934-361G

2034-121K

1933-241L

1831-241G

2031-251G

The 2 highlighted wells are on the inactive well list and in the next month will become an issues (no production for more than 15 months).

This is the summary I pulled at the beginning of June:

District API	Well UL	STR OCD Uni	t ' OGI	RID Operator	Lease	Type
Well Type Last	Production Fo	rmation/Notes	Status TA	Exp Date		
4 30-021-20055	BRAVO DOME	CARBON DIOXI	DE GAS UNIT	#041 K-4 -20N	I-32E K	16696
OXY USA INC S	C Ma	ir-2009	TUBB T	. 11/30/20	11	
4 30-059-20271	BRAVO DOME	CARBON DIOXI		#121 K-12-20N	I-34E K	16696
OXY USA INC P	C Se	p-2010	TUBB T	09/30/20	12	
4 30-059-20203	BRAVO DOME	CARBON DIOXI	DE GAS UNIT	#361 G-36-19N	I-34E G	16696
OXY USA INC S	C Ap	r-2010	TUBB T	09/30/20	12	
4 30-021-20462	BRAVO DOME	CARBON DIOXI	DE GAS UNIT	#251 G-25-20N	N-31E G	16696
OXY USA INC S	C Ma	r-2010	TUBB			
4 30-021-20179	BRAVO DOME	CARBON DIOXI	DE GAS UNIT	#241 L-24-19N	N-33E L	16696
OXY USA INC P	C Ap	r-2010	TUBB			
4 30-021-20420	BRAVO DOME	CARBON DIOXI	DE GAS UNIT	#241 G-24-18	N-31E G	16696
OXY USA INC S	C Ma	ay-2010	TUBŖ			

There were 6 additional wells(I did not show on the above table) but those have been resolved, wells are back in production.

I am going to finish the C 103 for the first well in the list 20 32 04 1 K , we tested the casing , 500 psi 30 minutes and also got a good chart.

I am also working on the list that Lynn gave me, C 103 and 104, the bottom 3 wells on the list are wells that use to feed the Reliant plant and now are sending gas to the OXY plant, the top 2 wells are existing wells we brought back to production when leg 10 was completed and the 30 021 20478, 19 30 21 1 G is a well that barely produces due to the liquid loading at the end of leg 10.

I will send originalsof the enclosed documents by federal express in the next couple of days.

Thank you