

Submit 1 Copy To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
October 13, 2009

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-021-20128
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other CO2 SUPPLY		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator HESS Corporation		6. State Oil & Gas Lease No. L-5777
3. Address of Operator PO Box 840 Seminole TX 79360		7. Lease Name or Unit Agreement Name WBDU
4. Well Location Unit Letter K : 2310 feet from the SOUTH line and 1980 feet from the WEST line Section 32 Township 20N Range 29E NMPM County HARDING		8. Well Number 321K
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4341'		9. OGRID Number 495
		10. Pool name or Wildcat (96387) West Bravo Dome CO2 Gas

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<b>NOTICE OF INTENTION TO:</b>		<b>SUBSEQUENT REPORT OF:</b>	
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

MIRU. ND WH & NU BOP. RIH w/ and set blanking plug.

Pressure test tbg & packer. If packer test "ok", unset & pull tubing, LD while TOOHPU & RIH w/ 2 3/8" FG tbg.

Pull blanking plug. If Packer does not test, unset packer & reset @ 2,600' & re-test. If packer test "ok", pull plug & kill well. Unset & pull tubing, LD while TOOHPU & RIH w/ 2 3/8" FG tbg.

Pull blanking plug. If packer does not test after resetting; pull blanking plug/unset packer/kill well.

TOOHPU w/ tbg. & packer, standing back tbg. PU re-dressed packer & TIH. Reset packer @ 2,600'.

Get off packer & TOOHPU & LD 2 3/8" tbg. PU & RIH w/ 2 3/8" FG tbg. Set blanking plug &

re-test packer & tbg. ND BOP & NU WH.

Clean location & turn over to productions.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rita C. Smith TITLE ENGINEERING TECH DATE 6/23/2011

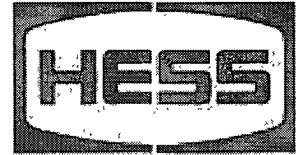
Type or print name RITA C. SMITH E-mail address: rsmith@hess.com PHONE: 432-758-6726

For State Use Only

APPROVED BY: El Martin TITLE DISTRICT SUPERVISOR DATE 7/7/2011

Conditions of Approval (if any):

Well name: **2029-321K** High Casing Pressure  
 Field: Bravo Dome  
 State, County: New Mexico, Harding  
 Location: 2310' FSL & 1980' FWL  
 TD: 2,940'  
 PBTD:  
 KB  
 GL 4,341'  
 Perfs Selectively perforated: 2674'-2717'  
 Open Hole  
 AFE:  
 API # 30-021-20128  
 Engineer in Charge: **Dan Cordle** - Cell: 281.799.1484, email: [dcordle@hess.com](mailto:dcordle@hess.com)



CSG	OD	ID	Drift	GRADE	THD	WT/FT	TOP	BTM	# JTS	BIT SIZE	SXS	TOC	Burst	Collapse
Surface	8.625"	8.097"	7.972"	J-55		24.00#	0'	800'					2,950	1,370
Prod	5.500"	5.012"	4.887"	K-55		14.00#	0'	2,940'					4,270	3,120
liner														
TBG.	2.375"	1.995"	1.901"	J-55	8 rd	4.60#	0'	2,608'					6,770	7,190
AS1X Packer								2,617'						

Start date  
 Monday, August 22, 2011

Days

1 & 2

MIRU. ND WH & NU BOP.  
 RIH w/ and set blanking plug.  
 Pressure test tbg & packer.

If packer test "ok", unset & pull tubing, LD while TOO H.

PU & RIH w/ 2 3/8" FG tbg.

Pull blanking plug

If Packer does not test, unset packer & reset @ 2,600' & re-test.

If packer test "ok", pull plug & kill well: unset & pull tubing, LD while TOO H.

PU & RIH w/ 2 3/8" FG tbg.

Pull blanking plug.

If packer does not test after resetting, pull blanking plug/unset packer/kill well.

TOOH w/ tbg. & packer, standing back tbg.

PU re-dressed packer & TIH. Reset packer @ 2,600'. Get off packer & TOO H & LD 2 3/8" tbg.

PU & RIH w/ 2 3/8" FG tbg.

Set blanking plug & re-test packer & tbg.

ND BOP & NU WH.

Clean location & turn over to productions.

#### \*Notes\*

5.5" csg. capacity: 0.0244 bbls/ft

2 3/8" J-55 tbg. capacity. 0.003866 bbls/ft

ASIX Packer ran in 2010

Profile nipple "F" (1 5")

T-2 on/off tool