State of New Mexico

Form C-101 Permit 20444

Energy, Minerals and Natural Resources

Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

MIDICATIONTO	AT DICATION FOR TERMIT TO DRIBE, RE-EVIER, DELL EN, TECODACK, OR ADD A BONE								
8	l. Operator Name and Address	2. OGRID Number							
	233545								
	415 W. Wall, Suite 500 Midland , TX 79701	3. API Number							
	William 172 77701	30-025-37624							
4. Property Code	5. Property Name	6. Well No.							
301997	ANTELOPE RIDGE UNIT	011							

7. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
E	34	23S	34E	E	1980	N	810	W	LEA

8. Pool Information

ANTELOPE RIDGE MORROW (GAS) 7044	ANTELOPE RIDGE:MORROW (GAS)	70440
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Additional Well Information

9. Work Type New Well	10. Well GA	3305503	11. Cable/Rotary	12. Lease Type State	13. Ground Level Elevation 3474		
14. Multiple 15. Proposed Depth N 13700		16. Formation Morrow	17. Contractor	18. Spud Date 3/1/2006			
Depth to Ground	water		Distance from nearest fresh water wel > 1000	1	Distance to nearest surface water > 1000		
t: Liner: Symthetic D Closed Loop System	_	mils thick		rilling Method: resh Water	Diesel/Oil-based 🔀 Gas/Air 🗀		

19. Proposed Casing and Cement Program

	1.5-51.5-1-1-1-5-2				-	
Туре	Hole Size	Casing Type	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	17.5	13.375	48	700	625	0
Int1	12.25	9.625	40	5200	1400	0
Int2	8.75	7.625	39	11900	500	5000
Prod	6.5	5.5	20	13700	200	11500

Casing/Cement Program: Additional Comments

The 9 5/8" Intermediate 1 casing will be a combination of J-55 and HCK-55 grades. Intermediate 2 and Production casing strings will use a flush joint connection due to close hole tolerances; these hole sizes and pipe OD's are standard practices in Permian Basin drilling operations.

Proposed Blowout Prevention Program

	Туре	Working Pressure	Test Pressure	Manufacturer
	Annular	5000	5000	N/A
Ī	Blind	10000	10000	N/A
1	DoubleRam	10000	10000	N/A

of my knowledge and belief.	ation given above is true and complete to the best ling pit will be constructed according to	OIL CONSERVATION DIVISION				
NMOCD guidelines X, a ge OCD approved plan	neral permit , or an (attached) alternative	Approved By: Chris Williams				
Printed Name: Electronic	ally filed by Peggy Kerr	Title: District Supervisor				
Title: Vice President		Approved Date: 1/10/2006	Expiration Date: 1/10/2007			
Email Address: peggy.ke	rr@boldenergy.com					
Date: 1/6/2006	Phone: 432-686-1100	Conditions of Approval Atta	ched			

District I

1625 N. French Dr., Hobbs, NM 88240 Phone:(505) 393-6161 Fax:(505) 393-0720

District II

1301 W. Grand Ave., Artesia, NM 88210 Phone:(505) 748-1283 Fax:(505) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico

Form C-102 Permit 20444

Energy, Minerals and Natural Resources Oil Conservation Division

1220 S. St Francis Dr. Santa Fe, NM 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT

1. API Number	2. Pool Code	. Pool Name			
30-025-37624	70440	ANTELOPE RIDGE;MORROW (GAS)			
4. Property Code	5. Propert	6. Well No.			
301997	ANTELOPE R	ANTELOPE RIDGE UNIT			
7. OGRID No.	8. Operato	8. Operator Name			
233545	BOLD ENERGY, L.P. 3474				

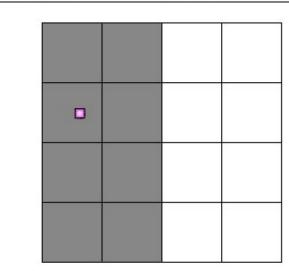
10. Surface Location

ò	UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
	E	34	23S	34E		1980	N	810	W	LEA

11. Bottom Hole Location If Different From Surface

UL - Lot	Section	T	ownship	Range	Lot	Idn	Feet From	N/S L	ine	Feet From	E/W Line	County
0.7514783	ated Acres		13. J	oint or Infill		14	. Consolidation (Code			15. Order No.	

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

E-Signed By: Peggy Kerr Title: Vice President Date: 1/6/2006

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Surveyed By: Ronald Eidson Date of Survey: 12/19/2005 Certificate Number: 3239

Permit Conditions of Approval

Operator: BOLD ENERGY, L.P., 233545 Well: ANTELOPE RIDGE UNIT #011

API: 30-025-37624

OCD Reviewer	Condition
pkautz	Pit construction and closure must satisfy all requirements of your approved plan, O.C.D. Rule 19.15.2.50, and the Pit and Below-Grade Tank Guidelines
pkautz	prior to any pit construction notify Gary Wink at 505-393-6161 ext 114