State of New Mexico

Form C-101 Permit 21609

Energy, Minerals and Natural Resources

Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

201010211011101	AT DICATION FOR TERMIT TO DRIED, RE-EVILLA, DELLEY, TEUGBACK, OR ADD A ZONE							
1	Operator Name and Address	2. OGRID Number						
YATES P	ETROLEUM CORPORATION	25575						
	105 S 4TH ST ARTESIA , NM 88210	3. API Number						
,	110111,1111 00210	30-015-34550						
4. Property Code	5. Property Name	6. Well No.						
35383	OHKAY BHH STATE	002						

7. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
C	6	25S	30E	3	330	И	2310	W	EDDY

8. Pool Information

WILDCAT: BONE SPRING 96	CAT; BONE SPRING	96403
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Additional Well Information

	563		THE THE THE	WOIL .	(10)
9. Work Type New Well			11. Cable/Rotary	12. Lease Type State	13. Ground Level Elevation 3156
14. Mühtiple N	10000000	osed Depth 200	16. Formation Bone Spring	17. Contractor	18. Spud Date 1/17/2006
Depth to Ground	1	200	Distance from nearest fresh water w	ell	Distance to nearest surface water
425 Pit: Liner: Synthetic D	R 12	mils thick	> 1000 Clay Pit Volume: 20000 bbls 1	Orilling Method:	> 1000
Closed Loop System	n	-5/-		Fresh Water Brine :	Diesel/Oil-based 🗆 Gas/Air 🛮

19. Proposed Casing and Cement Program

Туре	Hole Size	Casing Type	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	17.5	13.375	48	600	500	0
Int1	11	8.625	32	3150	1000	0
Prod	7.875	5.5	15.5	9200	1650	0

Casing/Cement Program: Additional Comments

Yates Petroleum Corporation proposes to drill and test the Bone Spring and intermediate formations. Approximately 400° of surface casing will be set and cement circulated. Intermediate casing will be set at 3150° cement circulated to surface. If commercial, production casing will be run and cemented, will perforate and stimulate as needed to gain production.

Proposed Blowout Prevention Program

Туре	Working Pressure	Test Pressure	Manufacturer
DoubleRam	3000	3000	

I hereby certify that the information given above is true and complete to the best of my knowledge and belief. I further certify that the drilling pit will be constructed according to	OIL CONSERVATION DIVISION		
NMOCD guidelines \square , a general permit \square , or an (attached) alternative OCD-approved plan \square .	Approved By: Bryan Arrant		
Printed Name: Electronically filed by Debbie Caffall	Title: Geologist		
Title: Regulatory Agent	Approved Date: 1/20/2006 Expiration Date: 1/20/2007		
Email Address: debbiec@ypcnm.com			
Date: 1/16/2006 Phone: 505-748-4376	Conditions of Approval Attached		

District I

1625 N. French Dr., Hobbs, NM 88240 Phone:(505) 393-6161 Fax:(505) 393-0720

<u>District II</u>

1301 W. Grand Ave., Artesia, NM 88210 Phone:(505) 748-1283 Fax:(505) 748-9720

<u>District III</u>

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico

Form C-102 Permit 21609

Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT

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1. API Number	2. Pool Code	3. Pool Name			
30-015-34550	96403	WILDCAT; BONE SPRING			
4. Property Code	5. Property 1	5. Property Name			
35383	ОНКАУ ВНН	OHKAY BHH STATE			
7. OGRID No.	8. Operator 1	Varne	9. Elevation		
25575	YATES PETROLEUM	YATES PETROLEUM CORPORATION 3156			

10. Surface Location

ò	UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
	C	6	25S	30E	3	330	И	2310	w	EDDY

11. Bottom Hole Location If Different From Surface

UL - Lot	Section	Т	ownship	Range	Lot	Idn	Feet From	N/S L	ine	Feet From	E/W Line	County
)	ated Acres		13. 1	Toint or Infill		14. Consolidation Code			15. Order No.			

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

E-Signed By: Debbie Caffall Title: Regulatory Agent Date: 1/16/2006

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Surveyed By: Hershel Jones Date of Survey: 11/9/2005 Certificate Number: 3640

Permit Comments

Operator: YATES PETROLEUM CORPORATION , 25575 Well: OHKAY BHH STATE #002

API: 30-015-34550

Created By	Comment	Comment Date
CYCOWAN	MUD PROGRAM: 0-400' FW/Native Mud; 400'-3150' Brine; 3150'-6900' Cut Brine; 6900'-TD Cut Brine/Starch;	1/16/2006
CYCOWAN	Sources at YPC have relayed information to me that they believe there will not be enough H2S found from the surface to the Bone Spring formation to meet the OCD's minimum requirements for the submission of a contingency plan.	1/16/2006

Permit Conditions of Approval Operator: YATES PETROLEUM CORPORATION , 25575 Well: OHKAY BHH STATE #002

API: 30-015-34550

OCD Reviewer	Condition
BArrant	Pit construction and closure must satisfy all requirements of your approved plan, O.C.D. Rule 19.15.2.50, and the Pit and Below-Grade Tank Guidelines
BArrant	Operator to set surface casing in anhydrite section of Rustler formation. Please refer to offset logs/geology for more information.