State of New Mexico

Form C-101 Permit 23014

Energy, Minerals and Natural Resources

Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

		,	
1	1. Operator Name and Address		
	14021		
5.6	5555 SAN FELIPE ST HOUSTON , TX 77056		
HO0310N, 12 //000		30-025-37695	
4. Property Code 5. Property Name		6. Well No.	
6478 WILLIAM TURNER		009	

7. Surface Location

1. Sariace Location									
UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
I	29	21S	37E	I	2225	S	330	E	LEA

8. Pool Information

PENROSE SKELLY;GRAYBURG	50350
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Additional Well Information

	3790		THAT THE THEOREM	ALVADIL	9.9
9. Work Type New Well	33/169/20	ell Type)IL	11. Cable/Rotary	12. Lease Type Private	13. Ground Level Elevation 3463
14. Mühtiple N	655090500	oosed Depth 4300	16. Formation Grayburg	17. Contractor	18. Spud Date 3/20/2006
Depth to Ground 60	water		Distance from nearest fresh water > 1000	well	Distance to nearest surface water > 1000
t: Liner: Synthetic [Closed Loop Syste	_	mils thick	Clay Pit Volume: 2000 bbls		Diesel/Oil-based Gas/Air

19. Proposed Casing and Cement Program

Туре	Hole Size	Casing Type	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	11	8.625	24	400	280	0
Prod	7.875	5.5	15.5	4300	1100	0

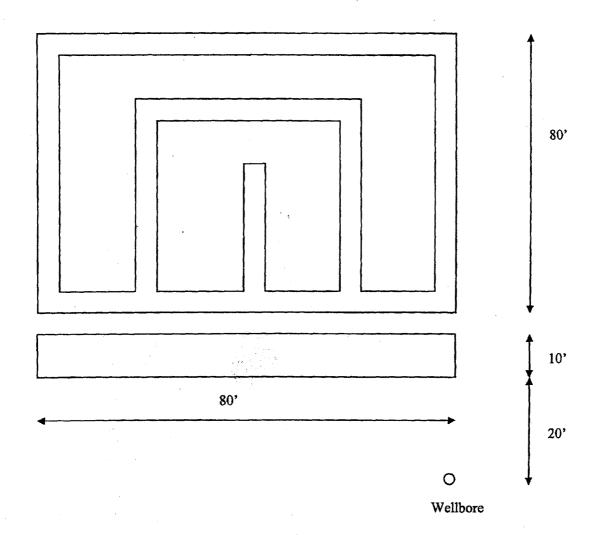
Casing/Cement Program: Additional Comments

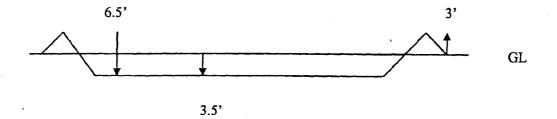
Surface cement: 250 sacks Class C w/ 2% CACL, 1.34 yield, 14.8 ppg.wt. Production casing cement: Lead - 800 sacks, Interfil C, yield 2.52, 11.8 ppg.wt. Tail - 300 sacks Class H w/ Thiotropic & gilsonite, 1.31 yield, 14.2 ppg.wt.

Proposed Blowout Prevention Program

Troposed Biomode Trevendon Trogram					
Туре	Working Pressure	Test Pressure	Manufacturer		
DoubleRam	3000	3000	6		

I hereby certify that the information given above is true and complete to the best of my knowledge and belief. I further certify that the drilling pit will be constructed according to		OIL CONSERVATION DIVISION		
NMOCD guidelines 🔀, a general permit 🗀, or an (attached) alternative OCD-approved plan 🗀.		Approved By: Paul Kautz		
Printed Name: Electron	ically filed by Charles Kendrix	Title: Geologist	60	
Title: Engineering Tech	nician	Approved Date: 2/9/2006	Expiration Date: 2/9/2007	
Email Address: cekendr	ix@MarathonOil.com			
Date: 2/8/2006 Phone: 713-296-2096		Conditions of Approval Atta	ached	





State of New Mexico

DISTRICT I 1625 N. FRENCH DR., HOBBS, NM 88240

Energy, Minerals and Natural Resources Department

DISTRICT II

DISTRICT IV

1301 W. GRAND AVENUE, ARTESIA, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION 1220 SOUTH ST. FRANCIS DR. Santa Fe, New Mexico 87505

Form C-102 Revised JUNE 10, 2003 Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

Certificate No. GARY BIDSON

12641

WELL LOCATION AND ACREAGE DEDICATION PLAT 1220 S. ST. PRANCIS DR., SANTA FE, NM 87505 □ AMENDED REPORT Pool Code API Number Pool Name 50350 GRAY BURG PENROSE Property Code WILLIAM TURNER 6478 OGRID No. Operator Name Elevation MARATHON OIL COMPANY 4021 3463 Surface Location UL or lot No. Section Township Range Lot Idn Feet from the North/South line Feet from the East/West line County 29 37-E 21-S 2225 SOUTH 330 **EAST** LEA Bottom Hole Location If Different From Surface UL or lot No. Section Township Lot Idn Feet from the North/South line Feet from the East/West line County Dedicated Acres Joint or Infill Consolidation Code Order No. 40 NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION GEODETIC COORDINATES OPERATOR CERTIFICATION NAD 27 NME I hereby certify the the information contained herein is true and complete to the Y=528852.6 N best of my knowledge and belief. X=856669.9 E LAT.=32*26'55.03" N LONG.=103'10'37.68" W FRANK SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of 330 actual surveys made by me or under my supervison and that the same is true and correct to the best of my belief. JANUARY 23, 2006 Date Surveyed JR Signature & Seal of Professional Surveyor 12/06

Permit Conditions of Approval

Operator: MARATHON OIL CO , 14021 Well: WILLIAM TURNER #009 API: 30-025-37695

OCD Reviewer	Condition
Inkautz	Pit construction and closure must satisfy all requirements of your approved plan, O.C.D. Rule 19.15.2.50, and the Pit and Below-Grade Tank Guidelines
pkautz	prior to any pit construction notify Gary Wink at 505-393-6161 ext 114