State of New Mexico

Form C-101 Permit 23119

Energy, Minerals and Natural Resources

Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

ZMT DICZITION TOR.	AT DICATION FOR TERMIT TO BRIDE, RE-EVIER, DELL EV, TECODACK, OR ADD A ZONE						
1.	Operator Name and Address	2. OGRID Number					
MA	14049						
A.B.	PO BOX 227 FESIA , NM 882110227	3. API Number					
IIIC	12311, 1111 002110227	30-015-34619					
4. Property Code	5. Property Name	6. Well No.					
35445	JEFE GRANDE STATE	001					

7. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
M	2	22S	28E	M	660	S	660	W	EDDY

8. Pool Information

INDIAN FLATS;MORROW, SW (GAS) 79100

Additional Well Information

	50	Zadicional men month	amon	0.6	
9. Work Type New Well	10. Well Type GAS			13. Ground Level Elevation 3154	
14. Multiple 15. Proposed Dept N 12700		16. Formation Morrow	17. Contractor	18. Spud Date 3/15/2006	
Depth to Ground water 200		Distance from nearest fresh water > 1000	well	Distance to nearest surface water > 1000	
it: Liner: Synthetic D Closed Loop System	x 12 mils thick	Clay Pit Volume: 3000 bbls	Drilling Method: Fresh Water Brine	Diesel/Oil-based 🗆 Gas/Air 🛚	

19. Proposed Casing and Cement Program

	1.5-51.5-1-1-1-5-2					
Туре	Hole Size	Casing Type	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	17.5	13.375	48	400	400	0
Int1	12.25	9.625	36	2650	650	0
Int2	8.75	7	23	9850	700	2400
Prod	6.125	4.5	11.6	12700	350	9600

Casing/Cement Program: Additional Comments

We propose to drill 17 1/2 inch hole to 400 ft with fresh water, run 48 lb H-40 13 3/8 inch csg and set at 400 ft with 400 sx cmt, circ to surface; drl 12 1/4 inch hole to 2650 ft with brine water, run 36 lb J-55 9 5/8 inch csg and set at 2650 ft with 650 sx cmt, circ to surface; drl 8 ¼" inch hole to 9850 ft with cut brine water, run 7 inch 23 lb N80/J-55 csg and set at 9850 ft with 700 sx cmt, tie in; drl 6 1/8" hole to 13100 ft with cut brine water, run 11.60 lb P110 4 ½ inch csg and set at 13100 ft with 350 sx cmt, Tie into 7 inches.

Proposed Blowout Prevention Program

Туре	Working Pressure	Test Pressure	Manufacturer
DoubleRam	5000	5000	Cameron

of my knowledge and belief.	ation given above is true and complete to the best Ding pit will be constructed according to	OIL CONSERVATION DIVISION				
NMOCD guidelines , a ge OCD-approved plan .	neral permit 🔀, or an (attached) alternative	Approved By: Bryan Arrant				
Printed Name: Electronic	ally filed by Diana Briggs	Title: Geologist				
Title: Production Analys	t	Approved Date: 2/15/2006	Expiration Date: 2/15/2007			
Email Address: producti	on@marbob.com					
Date: 2/13/2006	Phone: 505-748-3303	Conditions of Approval Atta	ched			

District I

1625 N. French Dr., Hobbs, NM 88240 Phone:(505) 393-6161 Fax:(505) 393-0720

District II

1301 W. Grand Ave., Artesia, NM 88210 Phone:(505) 748-1283 Fax:(505) 748-9720

<u>District III</u>

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico

Form C-102 Permit 23119

Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT

YY	ELL LOCATION AND ACK	EAGE DEDICATION FE	A1
1. API Number	2. Pool Code	l Name	
30-015-34619	79100	INDIAN FLATS;M	ORROW, SW (GAS)
4. Property Code	5. Property Name		6. Well No.
35445	JEFE GRANI	001	
7. OGRID No.	8. Operator	9. Elevation	
14049	MARBOB ENE	3154	

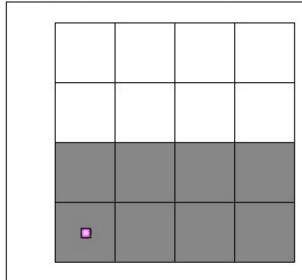
10. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
M	2	22S	28E		660	S	660	w	EDDY

11. Bottom Hole Location If Different From Surface

UL - Lot	Section	T	ownship	Range	Lot	Idn	Feet From	N/S L	ine	Feet From	E/W Line	County
0.7550.75	12. Dedicated Acres 13. Joint or Intill 320.00			14	. Consolidation (Code			15. Order No.			

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

E-Signed By: Diana Briggs Title: Production Analyst

Date: 2/13/2006

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Surveyed By: Ronald Eidson Date of Survey: 12/27/2005 Certificate Number: 3239

Permit Comments

Operator: MARBOB ENERGY CORP , 14049 Well: JEFE GRANDE STATE #001

API: 30-015-34619

Created By	Comment	Comment Date
MARBOB4	We plan to complete this well in the Morrow and do not anticipate cutting any formations during drilling that contain H2S gas. Therefore we do not believe an H2S contingency plan is necessary.	2/13/2006

Permit Conditions of Approval

Operator: MARBOB ENERGY CORP, 14049 Well: JEFE GRANDE STATE #001

API: 30-015-34619

OCD Reviewer	Condition
BArrant	Pit construction and closure must satisfy all requirements of your approved plan, O.C.D. Rule 19.15.2.50, and the Pit and Below-Grade Tank Guidelines
BArrant	Operator to set surface casing above the Salado. Please refer to offset geology for more information.