

District II

1301 W. Grand Ave., Artesia, NM 88210
Phone:(505) 748-1283 Fax:(505) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

Energy, Minerals and Natural Resources

Oil Conservation Division

1220 S. St Francis Dr.

Santa Fe, NM 87505

WELL API NUMBER
30-025-376245. Indicate Type of Lease
S

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name
ANTELOPE RIDGE UNIT8. Well Number
0119. OGRID Number
233545

10. Pool name or Wildcat

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVIOR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:G

2. Name of Operator

BOLD ENERGY, L.P.

3. Address of Operator

415 WEST WALL , , SUITE 500 MIDLAND , TX 79701

4. Well Location

Unit Letter E : 1980 feet from the N line and 810 feet from the W line
Section 34 Township 23S Range 34E NMPM Lea County

11. Elevation (Show whether DR, KB, BT, GR, etc.)

3474 GR.

Pit or Below-grade Tank Application or Closure

Pit Type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK PLUG AND ABANDON TEMPORARILY ABANDON CHANGE OF PLANS PULL OR ALTER CASING MULTIPLE COMPL

Other:

SUBSEQUENT REPORT OF:

REMEDIAL WORK ALTER CASING COMMENCE DRILLING OPNS. PLUG AND ABANDON CASING/CEMENT JOB Other: **Drilling/Cement**

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Drilled 17 1/2" surface hole to 238' and LC. Pumped LCM pill and regained 100% returns. Finished drlg surface hole to 725'. Ran 17 jts of 13 3/8" 48# H-40 STC csg w/ FS & FC to 725'. Schlumberger cemented w/ 350 sx 50:50 POZ-Class "C" cont'g 6% gel, 2% CaCl and 1/4 celloflake/sk followed by 350 sx Class "C" w/ 2% CaCl. Full returns throughout job - circ est 298 sx to surface. Bumped plug w/ 650 psi @ 4:00 AM on 2/14/06, floats held OK. WOC, cut csg, installed csg head & BOP. After WOC 14 hrs (est comp strength = 1248 psi), tested BOP & csg w/ 500 psi for 30 minutes, no press loss.

Casing and Cement Program

Date	String	Fluid Type	Hole Size	Csg Size	Weight lb/ft	Grade	Est TOC	Dpth Set	Sacks	Yield	Class	1" Dpth	Pres Held	Pres Drop	Open Hole
02/13/06	Surf	FreshWater	17.5	13.375	48	H-40	0	725	700	1.32	POZ-C & C	500	0	0	Y

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan .

SIGNATURE Electronically Signed

TITLE Vice President

DATE 2/15/2006

Type or print name Peggy Kerr

E-mail address peggy.kerr@boldenergy.com Telephone No. 432-686-1100

For State Use Only:

APPROVED BY: Paul Kautz

TITLE Geologist

DATE 2/16/2006 3:19:18 PM