

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(505) 393-6161 Fax:(505) 393-0720
District II
1301 W. Grand Ave., Artesia, NM 88210
Phone:(505) 748-1283 Fax:(505) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

Form C-103
Permit 24277

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVIOR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NUMBER 30-025-37362
1. Type of Well:O		5. Indicate Type of Lease S
2. Name of Operator ENERGEN RESOURCES CORPORATION		6. State Oil & Gas Lease No.
3. Address of Operator 605 21ST STREET NORTH , BIRMINGHAM , AL 352032707		7. Lease Name or Unit Agreement Name TEXAS DEEP STATE
4. Well Location Unit Letter F : 1810 feet from the N line and 2210 feet from the W line Section 3 Township 15S Range 33E NMPM Lea County		8. Well Number 001
11. Elevation (Show whether DR, KB, BT, GR, etc.) 4194 GR.		9. OGRID Number 162928
Pit or Below-grade Tank Application ☐ or Closure ☐ Pit Type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____		10. Pool name or Wildcat

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE OF PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
Other:

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTER CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDON ☐
CASING/CEMENT JOB ☐
Other: **Drilling/Cement** ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.
Ran a total of 133 jts of 9-5/8" HCK-55 & J-55 40.00# & 36.00# LT&C R-3 casing totaling 5,871' set @ 5867'. RU Schlumberger and pmppd 100 BFW ahead as pre-flush. Cemented w/2200 sacks of 35/65 POZ "C" cmt. w/additives, followed b y 600 sacks of 35/65POZ "C" cmt w/additives. Tailed w/200 sacks of Class "C" cmt. Total of slurries was 6,046 cubic ft. Bumped the plug w/1400-1900# @ 1:30 p.m. 02/23/06. 1/25/2006 Spudded well.

Casing and Cement Program

Date	String	Fluid Type	Hole Size	Csg Size	Weight lb/ft	Grade	Est TOC	Dpth Set	Sacks	Yield	Class	1" Dpth	Pres Held	Pres Drop	Open Hole
01/25/06	Surf		17.5	13.375	48	H-40	0	412	700	1.36	C				Y
02/23/06	Int1		12.25	9.625	40	HCK-55	0	5867	2200	2.12	35/65 POZ				
02/23/06	Int1		12.25	9.625	40	HCK-55	0	5867	600	1.93	35/65 POZ				
02/23/06	Int1		12.25	9.625	40	HCK-55	0	5867	200	1.35	Class C				

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Electronically Signed TITLE Production Assistant DATE 2/24/2006
Type or print name Vicki Donaghey E-mail address vdonaghe@energen.com Telephone No. 505-325-6800

For State Use Only:

APPROVED BY: Paul Kautz TITLE Geologist DATE 2/27/2006 8:54:13 AM