

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(505) 393-6161 Fax:(505) 393-0720

District II

1301 W. Grand Ave., Artesia, NM 88210
Phone:(505) 748-1283 Fax:(505) 748-9720

District III

1000 Rio Erazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Permit 22308

Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFRENT RESERVIOR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NUMBER 30-045-33236
		5. Indicate Type of Lease P
1. Type of Well:G		6. State Oil & Gas Lease No.
2. Name of Operator BURLINGTON RESOURCES OIL & GAS COMPANY LP		7. Lease Name or Unit Agreement Name ALLISON UNIT
3. Address of Operator 3401 E. 30TH ST , FARMINGTON , NM 87402		8. Well Number 134S
4. Well Location Unit Letter <u>E</u> : <u>1760</u> feet from the <u>N</u> line and <u>140</u> feet from the <u>W</u> line Section <u>8</u> Township <u>32N</u> Range <u>06W</u> NMPM <u>San Juan</u> County		9. OGRID Number 14538
11. Elevation (Show whether DR, KB, BT, GR, etc.) 6175 GR		10. Poolname or Wildcat
Pit or Below-grade Tank Application ☐ or Closure ☐ Pit Type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ TEMPORARILY ABANDON ☐ CHANGE OF PLANS ☐ PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐ Other:	SUBSEQUENT REPORT OF: REMEDIAL WORK ☐ ALTER CASING ☐ COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDON ☐ CASING/CEMENT JOB ☐ Other: Drilling/Cement ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.
please see attachments

See Attached
1/23/2006 Spudded well.

Casing and Cement Program

Date	String	Fluid Type	Hole Size	Csg Size	Weight lb/ft	Grade	Est TOC	Dpth Set	Sacks	Yield	Class	1" Dpth	Pres Held	Pres Drop	Open Hole
	Prod		6.25	4.5	10.5	J55	11	3045	342						

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Electronically Signed TITLE Specialist DATE 2/27/2006
Type or print name Joni Clark E-mail address jclark@br-inc.com Telephone No. 505-326-9701

For State Use Only:

APPROVED BY: Charlie Perrin TITLE District Supervisor DATE 3/1/2006 4:23:01 PM

Allison Unit #134S
4 ½" Casing
30-045-33236
Sec. 8 T32N R6W
Unit E (SWNW) 1760'FNL 140'FWL

1/24/06 RIH w/8 3/4" bit & tagged cmt @ 124'. DO cmt & ahead to 3055'(TD). TD reached 1/26/06. Circulate hole. 1/27/06 RIH w/71jts 4.5" 10.5# J55 ST&C csg set @ 3045'. Pumped preflush w/100bbls H2O, 10bbls mud, 10bbls H2O. Pumped 19sxs(57cu-10bbls)scavenger w/3%CaCl2, .25pps Cell-o-Flake, 5pps LCM1, .4% FL52, .4% SMS. Lead w/233sxs(496cu-88bbls)prem lite w/3% CaCl2, .25pps Cell-o-flake, 5pps LCM1, .4% FL52, .4% SMS. Tail in w/90sxs(124cu-22bbls)Type 3 cmt w/1% CaCl2, .25pps Cell-o-Flake, .2% FL52. Circulated 25bbls of cmt to reserve pit. Plug down @ 1445 hrs. RD Rig released 2045hrs 1/27/06. Will show csg PT on next report. PT will be conducted by completing rig.