

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(505) 393-6161 Fax:(505) 393-0720

District II

1301 W. Grand Ave., Artesia, NM 88210
Phone:(505) 748-1283 Fax:(505) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Permit 22964

Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFRENT RESERVIOR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NUMBER 30-045-33039
		5. Indicate Type of Lease P
1. Type of Well:G		6. State Oil & Gas Lease No.
2. Name of Operator BURLINGTON RESOURCES OIL & GAS COMPANY LP		7. Lease Name or Unit Agreement Name SARAH M HEDGES
3. Address of Operator 3401 E. 30TH ST , FARMINGTON , NM 87402		8. Well Number 001A
4. Well Location Unit Letter <u>G</u> : <u>1665</u> feet from the <u>N</u> line and <u>1815</u> feet from the <u>E</u> line Section <u>23</u> Township <u>31N</u> Range <u>12W</u> NMPM <u>San Juan</u> County		9. OGRID Number 14538
11. Elevation (Show whether DR, KB, BT, GR, etc.) 6164 GR		10. Poolname or Wildcat
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Pit Type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE OF PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> Other:	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTER CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> Other: Drilling/Cement <input checked="" type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See the attached for the procedure used to drill, case and cement the subject well.

See Attached

Casing and Cement Program

Date	String	Fluid Type	Hole Size	Csg Size	Weight lb/ft	Grade	Est TOC	Dpth Set	Sacks	Yield	Class	1" Dpth	Pres Held	Pres Drop	Open Hole
02/02/06	Int1	FreshWater	8.75	7	20	J-55	0	2909	409	2.13	Type III		1500	0	
02/04/06	Prod	Mud	6.25	4.5	10.5	J-55		5378	192	1.98	Type III				

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Electronically Signed

TITLE Specialist

DATE 2/7/2006

Type or print name Joni Clark

E-mail address jclark@br-inc.com

Telephone No. 505-326-9701

For State Use Only:

APPROVED BY: Charlie Perrin

TITLE District Supervisor

DATE 3/1/2006 4:21:37 PM

Sarah M. Hedges #1A
FEE: 30-045-33039
Unit G, 1665' FNL & 1815' FEL
Section 23, T31N, R12W

7" and 4-1/2" casing report

1/30/06 MIRU Aztec #580. NU BOP, PT BOP to 3000# OK. Test casing to 600 psi/30 min. Good test. RIH w/8-3/4" bit & tagged cement @ 99'. Drilled cement to 137'. Drilled ahead to 2909'. Circ. hole. RIH w/71 jts 7", 20#, J-55 casing and set @ 2909' w/DV tool @ 2039'. RU BJ. 1st Stage - pumped preflush of 10 bbls gel water/ 2 bbls water ahead of 19 sx (27 cf - 10 bbls) Premium Lite w/3% CaCl₂, .25#/sx Cello-flake, 5#/sx LCM-1, .4% FL-52, .4% SMS. Lead - 46 sx (98 cf - 17.5 bbl slurry) Premium Lite Type III w/3% CaCl₂, .25#/sx Celloflake, 5#/sx LCM-1, .4% FL-52, .4% SMS. Tailed w/90 sx (124 cf - 22 bbl) Type III w/1% CaCl₁, .25#/sx Celloflake, .2% FL-52. Dropped plug & displaced w/40 bbls water and 76 bbls mud. Bumped plug & Circ. 15 bbls cement to surface. 2nd Stage - Pumped 19 sx (57 cf - 10 bbl) Premium Lite Type III w/3% CaCl₂, .25#/sx Celloflake, 5#/sx LCM-1, .4% FL-52, .4% SMS. Tailed w/253 sx (539 cf - 96 bbls) Premium Lite Type III w/3% CaCl₂, .25#/sx Cello-flake, 5#/sx LCM-1, .4% FL-52, .4% SMS Displaced w/82 bbls water, bumped plug and 20 bbls circ. to surface. Plug down 0200 hrs 2/3/06. ND BOP, Installed B section, NU BOP. WOC. PT casing to 1500 psi/30 min. OK.

2/3/06 RIH w/6-1/4" bit & tagged DV tool @ 2039'. D/O DV tool. D/O cement & then ahead to 5378'. Circ. hole. RIH w/130 jts 4-1/2" 10.5#, J-55 casing and set @ landed @ 5378'. RU to cement. Pumped 10 bbls gel water, 2 bbls water - 9 sx (28 cf - 5 bbls) Premium Lite Type III w/.25#/sx Cello-flake, 6.25#/sx LCM-1, 1% FL-52, .3% CD-32. Tailed w/183 sx (362 cf - 64 bbls) Premium Lite Type III w/.25#/sx Celloflake, .3% CD-32, 6.25#/sx LCM-1, 1% FL-52. Dropped plug and displaced w/85 bbls water. Plug down @ 1200 hrs 2/5/06. ND BOP, RD & released rig 2/5/06. Will show casing PT & TOC on 4-1/2" on next report.