

District I
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Phone:(505) 393-6161 Fax:(505) 393-0720

District II
1301 W. Grand Ave., Artesia, NM 88210
Phone:(505) 748-1283 Fax:(505) 748-9720

District III
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Phone:(505) 334-6178 Fax:(505) 334-6170

District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

Form C-103
Permit 23851

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFRENT RESERVIOR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NUMBER 30-039-29613
		5. Indicate Type of Lease P
		6. State Oil & Gas Lease No.
1. Type of Well:G		7. Lease Name or Unit Agreement Name SAN JUAN 27 5 UNIT
2. Name of Operator BURLINGTON RESOURCES OIL & GAS COMPANY LP		8. Well Number 108P
3. Address of Operator 3401 E. 30TH ST , FARMINGTON , NM 87402		9. OGRID Number 14538
4. Well Location Unit Letter <u>P</u> : <u>1200</u> feet from the <u>S</u> line and <u>10</u> feet from the <u>E</u> line Section <u>15</u> Township <u>27N</u> Range <u>05W</u> NMPM <u>Rio Arriba</u> County		10. Poolname or Wildcat
11. Elevation (Show whether DR, KB, BT, GR, etc.) 6592 GR		
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Pit Type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE OF PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> Other:	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTER CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> Other: Drilling/Cement <input checked="" type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See comments

See Attached

1/17/2005 Spudded well.

Casing and Cement Program

Date	String	Fluid Type	Hole Size	Csg Size	Weight lb/ft	Grade	Est TOC	Dpth Set	Sacks	Yield	Class	1" Dpth	Pres Held	Pres Drop	Open Hole
02/12/06	Int1		8.75	7	20	J-55	0	3686	530						
02/13/06	Prod		6.25	4.5	11.6	J-55	0	7851	294						
02/13/06	Prod		6.25	4.5	10.5	J-55	0	7851	0						

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Electronically Signed _____ TITLE Specialist _____ DATE 3/1/2006
Type or print name Joni Clark _____ E-mail address jclark@br-inc.com _____ Telephone No. 505-326-9701

For State Use Only:

APPROVED BY: Charlie Perrin TITLE District Supervisor DATE 3/1/2006 9:26:02 AM

San Juan 27-5 Unit 108P: Casing Report 7" & 4-1/2"

2/8/06 MIRU Bearcat #4 @ 06:15 hrs. NU BOP, PT csg to 600 psi/ 30 min., ok. TIH w/ 8-3/4" bit & tagged cmnt @ 100'. Drill to intermediate TD @ 3693'. Circ. & condition hole. RIH w/ 85 jts of 7" 20#, J-55, ST & C csg set @ 3686' w/ stage tool @ 2909'.

1st stage pumped pre-flush w/ 10 bbls gel/water + 2 bbls water ahead of scavenger cmnt- 19 sx (57 cf – 10 bbls slurry) w/ .05#/sx D-29 CelloPhane, 6.25 #/sx LCM-1, 1% FI-52, .30% CD-32 Tailed w/ 134 sx (185 cf - 33 bbls) Premium Lite Type II w/ .30% CD-32, .25 #/sx Cello-Flake, 6.25 #/sx LCM-1, 1% FI-52. Bumped plug @ 11:45 hrs. Open stage collar, circ. out 10 bbls cmnt.

2nd stage preflush of 10 bbls FW, 10 bbls mud, 10 bbls FW. Pumped Lead w/ scavenger cmnt- 19 sx (57 cf – 10 bbls) w/ .05 #/sx D-29 CelloPhane, 6.25 #/sx LCM-1, 1% FI-52, .30% CD-32. Tailed in w/ 358 sx (763 cf – 136 bbls) Premium Lite Type III w/ .25 #/sx Cello-Flake, .50 #/sx LCM-1, .40% FI-52, .30% CD-32. Bumped plug @ 17:30 hrs on 2/12/06, circ. out 60 bbls of cmnt, close stage collar. ND BOP. WOC, NU BOP & "B" sec. PT csg 1500 psi/ 30 min. ok

2/13/06 TIH w/ 6-1/4" bit & tagged @ 2905'. D/O cmnt, drilled ahead to TD @ 7851' (TD) reached 2/15/06, circ. hole. RIH w/ 183 jts 4-1/2" (26 jts. 11.6# J-55 LT&C csg. & 157 jts 10.5#, J-55 ST&C csg) set @ 7851'. Circ. Pumped pre-flush of 10 bbls chemical wash & 2 bbls FW ahead of 9 sx (28 cf – 5 bbls slurry) Scavenger Class B cmnt. w/ .25 #/sx Cello-Flake, .30 #/sx CD-32, 6.25 #/sx LCM-1, 1% FI-52. Followed w/ 285 sx (564 cf – 100 bbls slurry) Premium Lite Class B tail cmnt, w/.25 #/sx Cello-Flake, .3% CD-32, 6.25 #/sx LCM-1, 1% FI-52. Bumped plug @ 14:32 hrs 2/16/06. ND BOP, RD & released @ 21:00 hrs on 2/16/06. PT will be conducted by completion rig. Will show TOC & PT on next report.