<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(505) 393-6161 Fax:(505) 393-0720

State of New Mexico

Form C-101 Permit 24699

Energy, Minerals and Natural Resources

Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

THE DECEMBER OF THE PROPERTY O					
1.	Operator Name and Address	2. OGRID Number			
YATES PI	TROLEUM CORPORATION	25575			
4	105 S 4TH ST ARTESIA , NM 88210	3. API Number			
r	ICLESIA, NW 66210	30-025-37740			
4. Property Code	5. Property Name	6. Well No.			
29794	009				

7. Surface Location

8	UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
	L	11	16S	33E	L	1650	S	330	w	LEA

8. Pool Information

Wildcat San Andres

Additional Well Information

	561		I I I I I I I I I I I I I I I I I I I		(9.6)
9. Work Type New Well	10. Well Type OIL		11. Cable/Rotary	12. Lease Type State	13. Ground Level Elevation 4198
14. Multiple	15. Proposed Depth		16. Formation 17. Contractor		18. Spud Date
И	4	750	San Andres		
Depth to Ground	water		Distance from nearest fresh water we	n	Distance to nearest surface water
125		> 1000		> 1000	
it: Liner: Synthetic 🗴	12	mils thick		rilling Method:	
Closed Loop System	1	7/2	F	resh Water 🔀 Brine 🗀 1	Diesel/Oil-based Gas/Air

19. Proposed Casing and Cement Program

Trme	Hole Size	Coging Trees	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Туре		Casing Type	Casing weighting	0 1		Estimated TOC
Surf	14.75	9.625	36	1550	550	0
Prod	8.75	5.5	15.5	4750	1100	0

Casing/Cement Program: Additional Comments

Yates Petroleum Corporation proposes to drill and test the San Andres/intermediat formations. Approximately 1550' of surface casing will be set and cement circulated. Intermediate casing will be set at 4750', cement circulated to surface. If commercial, production casing will be ran and cemented, perforated, and stimulated as needed to gain production.

Proposed Blowout Prevention Program

Туре	Working Pressure	Test Pressure	Manufacturer
DoubleRam	2000	2000	

I hereby certify that the information given above of my knowledge and belief. I further certify that the drilling pit will be	85.4	OIL CONSE	RVATION DIVISION
NMOCD guidelines a general permit X OCD-approved plan	or an (attached) alternative	Approved By: Paul Kautz	i
Printed Name: Electronically filed by I	Debbie Caffall	Title: Geologist	
Title: Regulatory Agent	200000000000000000000000000000000000000	Approved Date: 3/6/2006	Expiration Date: 3/6/2007
Email Address: debbiec@ypcnm.com			
Date: 3/3/2006 Phon	e: 505-748-4376	Conditions of Approval A	ttached

District I

1625 N. French Dr., Hobbs, NM 88240 Phone:(505) 393-6161 Fax:(505) 393-0720

District II

1301 W. Grand Ave., Artesia, NM 88210 Phone:(505) 748-1283 Fax:(505) 748-9720

<u>District III</u>

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico

Form C-102 Permit 24699

Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr.

Santa Fe, NM 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT

1. API Number 30-025-37740	2. Pool Code	3. Pool Name Wildcat San Andres
4. Property Code 29794	5. Property Name BIG HAT STATE I	
7. OGRID No. 25575	8. Operator Name YATES PETROLEUM COI	

10. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
L	11	16S	33E		1650	S	330	w	LEA

11. Bottom Hole Location If Different From Surface

UL - Lot	Section	T	ownship	Range	Lot	Idn	Feet From	N/S L	ine	Feet From	E/W Line	County
100000000000000000000000000000000000000	icated Acres),00		13. 3	Joint or Infill		14	. Consolidation	Code			15. Order No.	

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

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OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

E-Signed By: Debbie Caffall Title: Regulatory Agent Date: 3/3/2006

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Surveyed By: Herschel Jones Date of Survey: 3/1/2006 Certificate Number: 3640

Permit Comments

Operator: YATES PETROLEUM CORPORATION , 25575 Well: BIG HAT STATE UNIT #009

API: 30-025-37740

Created By	Comment	Comment Date
dustyb	MUD PROGRAM: 0-1500' FW; 1550'-4750' Red Bed Mud/Oil	3/3/2006
dustyb	BOPE PROGRAM: A 2000# BOPE will be installed on the 9.625" casing and tested daily for operational.	3/3/2006
dustyb	Sources at Yates Petroleum Corporation have relayed information to me that they believe there will no be enough H2S anticipated from the surface to the San Andres formation to meet the OCD's minimum requirements fr the submission of a contingency plan per rule 118.	3/3/2006

Permit Conditions of Approval Operator: YATES PETROLEUM CORPORATION , 25575 Well: BIG HAT STATE UNIT #009

API: 30-025-37740

OCD Reviewer	Condition
pkautz	Pit construction and closure must satisfy all requirements of your approved plan, O.C.D. Rule 19.15.2.50, and the Pit and Below-Grade Tank Guidelines
pkautz	Prior to any pit construction notify Gary Wink at 505-393-6161 ext 114