### State of New Mexico

### Form C-101 Permit 24343

### **Energy, Minerals and Natural Resources**

## Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

EOG RE	: Name and Address SOURCES INC	2. OGRID Number 7377		
	BOX 2267 ND , TX 79702	3. API Number		
THE DATE	112, 111 19 102	30-015-34665		
4. Property Code	5. Property Name 6. Well No			
35480	FRIO A 8 FEE 002H			

### 7. Surface Location

3	UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
	Н	8	16S	25E	Н	2435	N	150	E	EDDY

### 8. Pool Information

COTTONWOOD CREEK; WOLFCAMP (GAS) 75250

### **Additional Well Information**

	1000				9.9	
9. Work Type New Well	30.000	ell Type 11. Cable/Rotary AS		12. Lease Type Private	13. Ground Level Elevation 3500	
14. Montiple N	63090300	posed Depth 5100	16. Formation Wolfcamp	17. Contractor	18. Spud Date	
Depth to Ground 85	water		Distance from nearest fresh water > 1000	well	Distance to nearest surface water > 1000	
t: Liner: Synthetic D	_	mils thick	Clay Pit Volume: 7000 bbls		Diesel/Oil-based 🛛 Gas/Air	

19. Proposed Casing and Cement Program

Туре	Hole Size	Casing Type	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	12.25	8.625	32	1000	325	0
Prod	7.875	5.5	17	8981	700	0

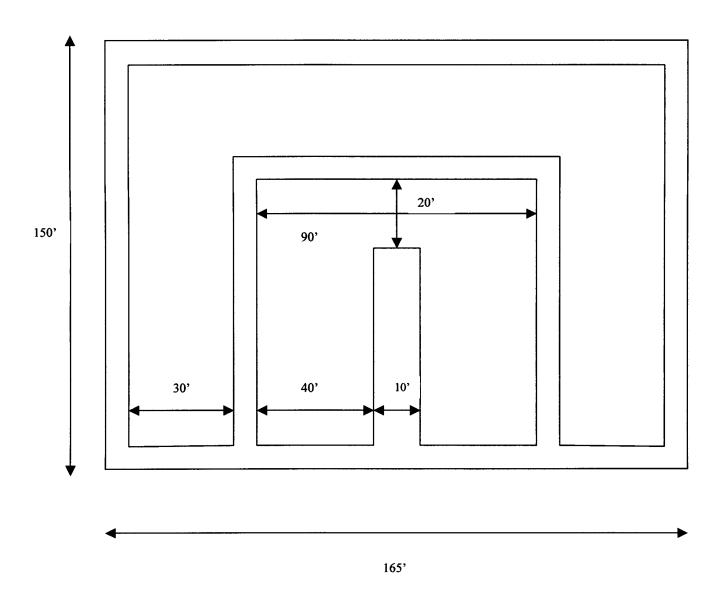
Casing/Cement Program: Additional Comments

Proposed Blowout Prevention Program

2	1 Toposed Biomode I Tevendon I Togram									
Туре	Working Pressure	Test Pressure	Manufacturer							
DoubleRam	3000	3000	6							

of my knowledge and belief.	tion given above is true and complete to the best ing pit will be constructed according to	OIL CONSERVATION DIVISION		
NMOCD guidelines X, a gen OCD-approved plan	eral permit , or an (attached) alternative	Approved By: Bryan Arrant		
Printed Name: Electronics	ally filed by Mike Francis	Title: Geologist	i de la companya de l	
Title: ROW Agent		Approved Date: 3/8/2006	Expiration Date: 3/8/2007	
Email Address: mike_fran	cis@eogresources.com			
Date: 3/1/2006	Phone: 4326863714	Conditions of Approval Atta	ched	

## New Mexico Double Horseshoe Reserve Pit Design



Approximate Inside Reserve Volume: 4500 bbls Approximate Outside Reserve Volume: 5800 bbls

District I

1625 N. French Dr., Hobbs, NM 88240 Phone:(505) 393-6161 Fax:(505) 393-0720

District II

1301 W. Grand Ave., Artesia, NM 88210 Phone:(505) 748-1283 Fax:(505) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

## State of New Mexico

# Energy, Minerals and Natural Resources Oil Conservation Division

1220 S. St Francis Dr. Santa Fe, NM 87505

### WELL LOCATION AND ACREAGE DEDICATION PLAT

1. API Number	2. Pool Code	3. Poo	l Name	
30-015-34665	75250 COTTONWOOD CREEK; WOLFCAMP (G.			
4. Property Code	5. Prop	6. Well No.		
35480	FRIO A 8 FEE 002H			
7. OGRID No.	8. Operator Name 9. Elevation			
7377	EOG RESOURCES INC 3500			

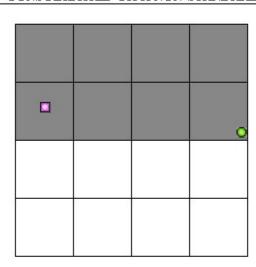
### 10. Surface Location

	TO DELLE DOUBLE										
3	UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County	
	Н	8	16S	25E		2435	N	150	E	EDDY	ı

### 11. Bottom Hole Location If Different From Surface

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
E	8	16S	25E	E	1880	N	660	W	EDDY
10771107555	cated Acres	13. J	oint or Infill	14	. Consolidation	Code		15. Order No.	

# NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



### OPERATOR CERTIFICATION

Form C-102

Permit 24343

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

E-Signed By: Mike Francis Title: ROW Agent

Date: 3/1/2006

### SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Surveyed By: Terry Asel
Date of Survey: 12/7/2005
Certificate Number: 15079

## **Permit Comments**

Operator: EOG RESOURCES INC , 7377

Well: FRIO A 8 FEE #002H

API: 30-015-34665

Created By	Comment	Comment Date
dglanton	Plat, Detailed Casing, Mud, Cement, Drilling Plan and H2S letter will forward via regular mail.	2/27/2006

# Permit Conditions of Approval

Operator: EOG RESOURCES INC , 7377 Well: FRIO A 8 FEE #002H

API: 30-015-34665

OCD Reviewer	Condition
BArrant	Pit construction and closure must satisfy all requirements of your approved plan, O.C.D. Rule 19.15.2.50, and the Pit and Below-Grade Tank Guidelines
BArrant	Will require a directional survey with the C-104
BArrant	Please notify OCD time of spud and time to witness the cementing the surface and production string of casing.
BArrant	Approval from Santa Fe is required for another well to drill & produce from the same formation in the same proration unit.