# State of New Mexico

Form C-101 Permit 25992

# **Energy, Minerals and Natural Resources**

# Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

	In the control of the							
1.	Operator Name and Address	2. OGRID Number						
I V	14021							
0.60	5555 SAN FELIPE ST IOUSTON , TX 77056	3. API Number						
1	COSTON, 12 7/000	30-025-37767						
4. Property Code	5. Property Name	6. Well No.						
6482	L G WARLICK C	011						

## 7. Surface Location

3	UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
	0	15	21S	37E	0	940	S	1954	E	LEA

### 8. Pool Information

PENROSE SKELLY;GRAYBURG	50350
PADDOCK	49210

#### **Additional Well Information**

9. Work Type	10. Well Type	11. Cable/Rotary	12. Lease Type	13. Ground Level Elevation
New Well	OIL		Private	3417
14. Multiple	15. Proposed Depth	16. Formation	17. Contractor	18. Spud Date
Y	6000	Paddock		6/30/2006
Depth to Ground v	vater .	Distance from nearest fresh water > 1000	well	Distance to nearest surface water > 1000
Pit: Liner: Synthetic X Closed Loop System		Clay Pit Volume: 2000 bbls	Drilling Method: Fresh Water 🔀 Brine 🗀	Diesel/Oil-based Gas/Air

19. Proposed Casing and Cement Program

Туре	Hole Size	Casing Type Casing Weight/ft		Setting Depth	Sacks of Cement	Estimated TOC
Surf	11	8.625	24	1250	750	0
Prod	7.875	5.5	15.5	6000	1200	0

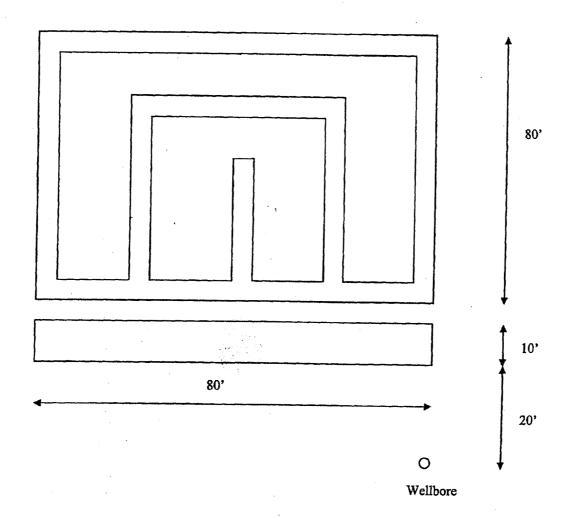
## Casing/Cement Program: Additional Comments

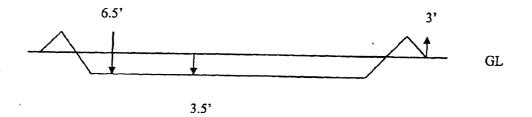
Surface cement- 750 sks. Class C w/ 2% CACL, 1.34 yield, 14.8 ppg. wt.. Cement production casing- Lead- 800 sks., Interfill C, yield 2.52, 11.8 ppg. wt. Tail- 400 sks. Class H w/ Thirotropic & gilsonite, 1.31 yield, 14.2 ppg. wt.

Proposed Blowout Prevention Program

Туре	Working Pressure	Test Pressure	Manufacturer
DoubleRam	3000	3000	

of my knowledge and belief.	ation given above is true and complete to the best Ding pit will be constructed according to	OIL CONSERVATION DIVISION		
NMOCD guidelines 🔀 a ge OCD approved plan	neral peunit , or an (attached) alternative	Approved By: Paul Kautz		
Printed Name: Electronic	ally filed by Charles Kendrix	Title: Geologist	80	
Title: Engineering Techn	ician	Approved Date: 3/24/2006	Expiration Date: 3/24/2007	
Email Address: cekendri	@MarathonOil.com			
Date: 3/23/2006	Phone: 713-296-2096	Conditions of Approval Atta	ched	





DISTRICT I 1625 N. FRENCH DR., HOBBS, NM 88240

Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

DISTRICT II

1301 W. GRAND AVENUE, ARTESIA, NM 88210

1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT III

1220 SOUTH ST. FRANCIS DR. Santa Fe, New Mexico 87505

Form C-102 Revised October 12, 2005 Submit to Appropriate District Office

State Lease - 4 Copies

Fee Lease - 3 Copies

DISTRICT IV	WELL	LOCATION	AND	ACREAGE	DEDICATION	PLAT
1220 S. ST. FRANCIS DR., SANTA FE, NM 87505		20011101.		riorian a	DEDICHTION	1 1411

☐ AMENDED REPORT

API Number	Pool Code 50350	PENROSE	Pool Name SKELLV	GRAYBURG			
Property Code 6482	-	Property Name WARLICK C					
0GRID No. 14021	-	Operator Name MARATHON OIL COMPANY					

#### Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
0	15	21-S	37-E		940	SOUTH	1954	EAST	LEA

#### Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Bedicated Acres	Joint of		nsolidation (	Code Ord	der No.				

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED

OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE	IE DIVISION
	OPERATOR CERTIFICATION  I hereby certify that the information herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.
GEODETIC COORDINATES NAD 27 NME  Y=538231.1 N X=865492.6 E  LAT.=32'28'26.86" N LONG.=103'08'53.53" W	Signature Date  FRANK M KRUGH  Printed Name Reb. COMP. ReP. TIL  SURVEYOR CERTIFICATION  I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.
7 1954' 7 1954'	MARCH 13, 2006  Date Surveyed MR  Signature & Seal of Professional Surveyor  Day 1 July 3/17/02  Certificate No. GARY EIDSON 12641

DISTRICT I 1625 N. FRENCH DR., HOBBS, NM 88240

1301 W. GRAND AVENUE, ARTESIA, NM 68210

Energy, Minerals and Natural Resources Department

Form C-102

Revised October 12, 2005 Submit to Appropriate District Office

# OIL CONSERVATION DIVISION

1220 SOUTH ST. FRANCIS DR. Santa Fe, New Mexico 87505 State Lease - 4 Copies Fee Lease - 3 Copies

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 DISTRICT IV

DISTRICT II

1220 S. ST. FRANCIS DR., SANTA FE, NM 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT

☐ AMENDED REPORT

API Number	Pool Code 49210	PADDOC/				
Property Code 6482	-	Property Name WARLICK C				
0GRID No. 14021	Opera MARATHON	Elevation 3417'				

#### Surface Location

U	L or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
	0	15	21-S	37-E		940	SOUTH	1954	EAST	LEA

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Bedicated Acres	Joint o	r Infill   Co	l nsolidation (	Code Ord	ier Na.			<u></u>	

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

	OPERATOR CERTIFICATION
	I hereby certify that the information herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.
GEODETIC COORDINATES  NAD 27 NME	Frank M King - 3/23/06
Y=538231.1 N X=865492.6 E	Signature Date FRANK M. KRUGH Printed Name
LAT.=32*28'26.86" N LONG.=103'08'53.53" W	SURVEYOR CERTIFICATION
	I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.
	MARCH 13, 2006  Date Surveyed MR  Signature & Seal of
1954'	Professional Surveyor 3/17/01
	Certificate No. GARY EMSON. 12641

# Permit Conditions of Approval

Operator: MARATHON OIL CO , 14021 Well: L G WARLICK C #011

API: 30-025-37767

OCD Reviewer	Condition
Inkautz	Pit construction and closure must satisfy all requirements of your approved plan, O.C.D. Rule 19.15.2.50, and the Pit and Below-Grade Tank Guidelines
pkautz	prior to any pit construction notify Gary Wink at 505-393-6161 ext 114