State of New Mexico

Form C-101 Permit 26114

Energy, Minerals and Natural Resources

Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

1.	Operator Name and Address	2. OGRID Number				
DEVON ENER	GY PRODUCTION COMPANY, LP	6137				
OKI	20 N BROADWAY AHOMA CITY , OK 73102	3. API Number				
OKL	ANOMA OITT, OK 75102	30-015-34717				
4. Property Code	5. Property Name	6. Well No.				
35535	KAISER B 18 G 009					

7. Surface Location

3	UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
	G	18	18S	27E	G	2310	N	1650	E	EDDY

8. Pool Information

RED LAKE:GLORIETA-YESO	51120

Additional Well Information

	37%		THE THE PERSON OF THE PERSON O		9/9	
9. Work Type New Well					12. Lease Type Private	13. Ground Level Elevation 3319
14. Multiple 15. Propo		posed Depth	16. Formation	17. Contractor	18. Spud Date	
И		3500	Yeso Formation	14	5/1/2006	
Depth to Ground	l water		Distance from nearest fresh water w	rell .	Distance to nearest surface water	
65			> 1000		> 1000	
t: Liner: Synthetic	X 12	mils thick	Clay Pit Volume: 1500 bbls	Drilling Method:	NE ANAMONY NO ZODAN DYNOGOD	
Closed Loop Syste	m			Fresh Water Brine	Diesel/Oil-based 🔀 Gas/Air 🗀	

19. Proposed Casing and Cement Program

Туре	Hole Size	Casing Type	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	17.5	13.375	48	180	275	0
Int1	12.25	8.625	24	1000	400	0
Prod	7.875	5.5	15.5	3500	914	0

Casing/Cement Program: Additional Comments

Cement 13 3/8" casing with 100 sx Class C; tail with 175 sx Class C. Cement 8 5/8" intermediate with 250 sx 35:65 Poz C; tail with 150 sx Class C. Cement 5 1/2 production casing with 200 sx 35:65 Poz C; tail with 714 sx 60:40 Poz C. Mud program: 0-180'- 8.4-8.8, 32-34 Visc, NC fluid loss, fresh water; 180-1000' - 8.4-8.8, 29-35 Visc, NC fluid loss, fresh water; 1000-3500' - 9.2-9.7, 29-32 Visc, 15cc fluid loss, Cut Brine.

Proposed Blowout Prevention Program

69	F	- ·	200
Туре	Working Pressure	Test Pressure	Manufacturer
Annular	2000	2000	84
DoubleRam 2000		2000	
Pipe	2000	2000	8

of my knowledge and belief.	given above is true and complete to the best pit will be constructed according to	OIL CONSERVATION DIVISION		
	permit 🔀, or an (attached) alternative	Approved By: Bryan Arrant		
Printed Name: Electronically	filed by Linda Guthrie	Title: Geologist		
Title: Sr. Regulatory Specialis	t	Approved Date: 3/27/2006	Expiration Date: 3/27/2007	
Email Address: linda.guthrie@)dvn.com			
Date: 3/24/2006	Phone: 405-228-8209	Conditions of Approval Atta	ched	

DISTRICT I 1625 N. French Dr., Hobbs, NM 88240 DISTRICT II 811 South First, Artesia, NM 88210

1000 Rio Brazos Rd., Aztec, NM 87410

2040 South Pacheco, Santa Fe, NM 67505

DISTRICT III

DISTRICT IV

State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-102 Revised March 17, 1999

Submit to Appropriate District Office
State Lease - 4 Conies

State Lease - 4 Copies Fee Lease - 3 Copies

OIL CONSERVATION DIVISION

2040 South Pacheco Santa Fe, New Mexico 87504-2088

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code G	Pool Name Lorieta-Yeso
Property Code	Property Name KAISER "B" 18G	Well Number
OGRID No. 6137	Operator Name DEVON ENERGY PRODUCTION CO., I	L.P. Elevation 3319'

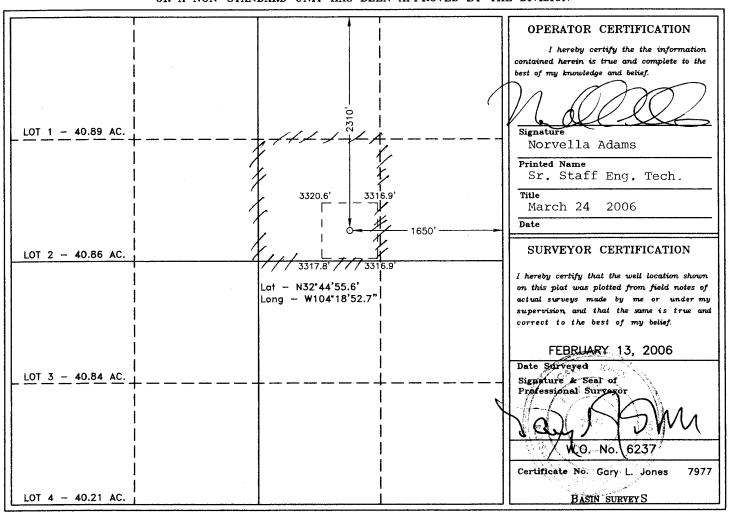
Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
G	18	18 S	27 E		2310	NORTH	1650	EAST	EDDY

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acre	s Joint o	r Infill Co	nsolidation	Code Or	der No.				
40									

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



Permit Conditions of Approval
Operator: DEVON ENERGY PRODUCTION COMPANY, LP, 6137
Well: KAISER B 18 G #009

API: 30-015-34717

OCD Reviewer	Condition
THATTANT	Pit construction and closure must satisfy all requirements of your approved plan, O.C.D. Rule 19.15.2.50, and the Pit and Below-Grade Tank Guidelines
BArrant	Please notify OCD time of spud & time to witness the surface and intermediate strings of casing.
BArrant	As noted, operator to drill with 'fresh water mud' down to @ 1000'.